#### NanTroSEIZE Project Scoping Group meeting February 24-24, 2005 El Dorado Hotel, Sante Fe, NM

#### Attendees:

#### **Project Scoping Core members**

Janecek, Tom	IODP-MI
Kimura, Gaku	University of Tokyo
Kinoshita, Masataka	IFREE, JAMSTEC
Kuramoto, Shin'ichi	CDEX, JAMSTEC
Tobin, Harold	New Mexico Tech
Underwood, Mike	University of Missouri

#### **Technical Implementation members**

Klaus, Adam	TAMU, USIO
Masago, Hideki	CDEX, JAMSTEC
Yohroh, Tamio	CDEX, JAMSTEC

#### Science Advisory Structure liaisons

Becker, Keir RSMAS, University of Miami

#### Guests

Nathan Bangs	University of Texas Institute for Geophysics
Achim J. Kopf	University of Bremen
Randy Normann	Sandia National Laboratory (Feb 25 only)

Location Eldorado Hotel 309 West San Francisco Street Santa Fe, New Mexico 87501

Tel: (505) 988 4455 Fax: (505) 995-4555 www.eldoradohotel.com

Date and TimeThursday, February 24, 200508:30 -17:00Continental breakfast will be provided at 8:00 amLunch: Adjourn to one of the local eateries

#### Meeting Room in Hotel: To Be Announced

**Meeting Host** 

Harold Tobin Earth and Environmental Science Department New Mexico Tech Socorro, NM 87801 Tel: (505) 835 5920 / Email: tobin@nmt.edu

#### **Hotel Information**

Eldorado Hotel :Address above

Rooms have been set-aside for the nights of Wednesday, February 22, Thursday 23, and Friday 24 at a special rate of \$94 plus tax (currently 14.3125%).

#### To make a reservation (Important Deadline Information)

Please telephone the reservations department directly at 800-955-4455; by faxing your reservation request to 505-995-4544; or by accessing email reservations at <u>rez@eldoradohotel.com</u> ON OR BEFORE Monday, February 14, 2005. Mention the IODP Management International/NanTroSEIZE when reserving, and please provide your arrival/departure dates along with a credit card number to guarantee your reservation.

#### **Airport Transportation**

Albuquerque International Airport is situated less than an hour from Santa Fe. Shuttle Service is offered by several companies, ranging in price from \$20-25 per person, one way.

#### Sandia Shuttle Express 1-888-775-5696 (toll free) In Albuquerque (505) 242-0302

Santa Fe Shuttle Telephone 1-888-833-2300 (toll free) In Albuquerque (505) 243-2300

#### Agenda

#### 1. Review Action Items from October 2004 PSG meeting

A watchdog has been assigned to report the status of action items generated at the previous meeting and to bring closure to that item, if possible If the item is to be covered in more detail later in the agenda only a short update is needed.

- a. PSG Mandate (Janecek)
- b. Contingency Planning for All Sites (Tobin)
- c. Define Critical Data Sets (Tobin and Kinoshita)
- d. Define Site Survey interpretation and review procedures (Kuramoto)
- e. Develop Data Requirements worksheets for each site (Tobin, Kinoshita, Kuramoto)
- f. Develop procedures for prioritizing sites into overall drilling plan (Tobin, Kinoshita)
- g. Designate scientists to work with eng. for geo-prediction for drilling (Tobin, Kinoshita, Kuramoto)
- h. Explore task force for IODP Observatory science (Janecek)
- i. PSG Task Forces (Tobin, Kinoshita)

#### 2. Updates from SAS/IOs/Proponents

The presenters in this section should provide brief (<10 min) updates on the items as they pertain to issues (if any) related to NanTroSEIZE drilling (e.g., operations, scheduling, drilling, ship status, etc).

- a. Operations and Program Plan Updates (Janecek)
- b. Proposal 603-C, 603-D Update (Tobin and Kinoshita)
- c. SAS Update (Becker)
- d. Chikyu Update (Kuramoto)
- e. JOIDES Resolution and SODV updates (Klaus)

#### 3. Mandate Approval (Janecek)

A draft mandate will be discussed, modified, and approved by PSG core members.

#### 4. Site-by-Site Scoping (Tobin, Kinoshita, Underwood)

Review each proposed site one by one, including revisions to planned penetration depth discussed at the last PSG. *Pre-meeting preparations should include a prepared table that provides details of:* 

- a. Depth of penetration
- b. Predicted geology, major targets
- c. Coring, downhole measurements plan
- d. Long-term observatory objectives as proposed
- e. Scientist prediction of possible challenges, hazards (e.g., hydrate, overpressure)

The objective of this agenda item is to make sure that all PSG members (both engineering and science side) fully understand of what is proposed.

After this basic information is compiled, discussed and agreed upon, we can begin an *initial site scoping* including :

- Riser or riserless drilling requirements?
- How much casing is necessary?
- Special wellhead requirements for long-term?
- Other engineering considerations?

#### 5. Long-term monitoring planning (Kinoshita and Tobin)

- a. Riser-less holes
- b. Riser wellhead holes
- c. Proposed task force on long-term monitoring development

The major objective of this agenda item for the PSG to agree on a way forward and designate a subset of PSG members (and other experts) to more fully develop the long-term NantroSEIZE plans. Topics might include:

- Who is responsible for which parts of observatories (IOs and scientists?)?
- Are non-riser and riser hole observatories to be handled differently? How?
- How can we coordinate and target engineering efforts?
- Can we agree on task force members?
- How to integrate this NanTroSEIZE observatory group into the IODP Observatory Task Force to be started by IODP-MI?
- 6. 3D Seismic and Other Site Survey Activities (Kuramoto, Kinoshita, Tobin) The objective for this agenda item is to provide the PSG with an update on positive developments toward 3D seismic acquisition, and decide how to move forward on negotiating contract, and parameterize survey to preserve both science and engineering (hazard survey) goals of acquisition.
  - a. 3D survey parameters and coordinating negotiations (CDEX, IFREE, NSF/U.S. proponents)
  - b. Other site surveys update
  - c. Interaction with SSP/EPSP and site survey databank

#### 7. Sites and Order of Drilling Operations (ALL)

The JOIDES Resolution will be off-contract in Jan 2006 and a new riserless vessel will most likely not be on-line until mid FY07 at the earliest. Thus it appears that the first ship to the NanTroSEIZE area will be *Chikyu*. The goal here is to decide the operational order for drilling operations and what might be potential scheduling scenarios.

8. Other Items
 9. Review Action Items
 10. Adjourn

# **Report of the NanTroSEIZE PSG**

### Sante Fe, New Mexico February 24-25, 2005

#### Attendees:

#### **Project Scoping Core members**

Janecek, Tom	IODP-MI
Kimura, Gaku	University of Tokyo
Kinoshita, Masataka	IFREE, JAMSTEC
Kuramoto, Shin'ichi	CDEX, JAMSTEC
Tobin, Harold	New Mexico Tech
Underwood, Mike	University of Missouri

#### **Technical Implementation members**

Klaus, Adam	TAMU, USIO
Masago, Hideki	CDEX, JAMSTEC
Yohroh, Tamio	CDEX, JAMSTEC

#### Science Advisory Structure liaisons

Becker, Keir RSMAS, University of Miami

#### Guests

Bangs, Nathan	University of Texas Institute for Geophysics
Kopf, Achim	University of Bremen
Normann, Randy	Sandia National Laboratory (Feb 25 only)

#### **Dates and Times**

February 24, 2005 8:30 –17:30 February 25, 2005 8:30 –15:30

#### Place:

Eldorado Hotel, Sante Fe, New Mexico, USA

#### **Original Agenda**

1. Review Action Items from October 2004 PSG meeting

#### 2. Updates from SAS/IOs/Proponents

- a. Operations and Program Plan Updates (Janecek)
- b. Proposal 603-C, 603-D Update (Tobin and Kinoshita)
- c. SAS Update (Becker)
- d. Chikyu Update (Kuramoto)
- e. JOIDES Resolution and SODV updates (Klaus)

#### 3. Mandate Approval (Janecek)

4. Site-by-Site Scoping (Tobin, Kinoshita, Underwood)

#### 5. Long-term monitoring planning (Kinoshita and Tobin)

- a. Riser-less holes
- b. Riser wellhead holes
- c. Proposed task force on long-term monitoring development

#### 6. 3D Seismic and Other Site Survey Activities (Kuramoto, Kinoshita, Tobin)

- a. 3D survey parameters and coordinating negotiations (CDEX, IFREE, NSF/U.S. proponents)
- b. Other site surveys update
- c. Interaction with SSP/EPSP and site survey databank

#### 7. Sites and Order of Drilling Operations (ALL)

- 8. Other Items
- 9. Review Action Items
- 10. Adjourn

#### **Meeting Report**

#### 1. Review Action Items from October 2004 PSG meeting

Most of the discussion regarding these action items was incorporated into specific agenda items for this (February meeting) and thus were discussed during that portion of the meeting. A few additional notes are presented below

#### a. PSG Mandate

e.

Most of this discussion was deferred to Agenda Item 3 (below). The chair, however, explained that he would also like the group to consider the wording for a "generic" PSG mandate and one that was more specific to NanTroSEIZE.

b. Contingency Planning for All Sites

See Agenda Items 5 and 6 below

- c. Define Critical Data Sets
  - See Agenda Items 5 and 6 below
- d. Define Site Survey interpretation and review procedures
  - See .....
  - Develop Data Requirements worksheets for each site
    - See agenda Item 9 below
- f. Develop procedures for prioritizing sites into overall drilling plan
  See Agenda Items 5 and 6 below
- g. Designate scientists to work with eng. for geo-prediction for drilling
  - Tobin noted that has initiated discussion with a group consisting of Harold Tobin, Peter Flemings, Demian Safer, and Nakamura to provide more scientific input to CDEX well engineers
- h. Explore task force for IODP Observatory science
  - Janecek noted that IODP-MI is planning on developing a IODPwide observatory task force in FY06 for the management of boreoles. The Task Force would have mandates related to engineering, data management, and international coordination of borehole usage.
  - The Task Force might start up a smaller effort dealing with either NantroSEIZE or Monterey Bay issues and then use the protocols and procedures developed for these particular programs to scale up to overarching issue.
  - Also see Agenda item 7 below
- i. PSG Task Forces
  - The PSG discussed several areas that would benefit from subgroups or Task Forces reporting to the PSG including
    - 1. Pore-pressure prediction
    - 2. Seismic data analysis and interpretation
    - 3. Manageing borehole science
  - See also Agenda Item 7 below

#### 2. Updates from SAS/IOs/Proponents

PSG members provided updates to the group.

a. Operations and Program Plan Updates (Appendix A: slides 21-25) Janecek outlined the normal plan for program development and the specific plan for FY07.

#### b. Proposal 603-C, 603-D Update (Appendix B)

Harold Tobin and Mike Underwood updated the PSG with the status of the NanTroSEIZE CDP proposals.

- 603-C Deep plate boundary site. Single deep hole. Back from external SSEP review. Proponents response letter submitted. SSEPS forwarded to SPC for March SPC ranking meeting, EPSP review coming up
- 603-D Non-riser site observatories; SSEPs sent back to proponents for revision to obtain more specific information about what should get done and prioritize.. Not previewed yet by EPSP
- 603A- Residing at OPCOM. EPSP previewed
- 603B- Residing at OPCOM. EPSP previewed, request for shallow seismics and amplitude maps, seeps, hydrate issues, velocity data

Discussion ensued on issues surrounding site survey status and EPSP reviews and two action Items:

Action Item 0502-1: Chair to discuss with EPSP how and when each site should be reviewed by EPSP.

Action Item 0502-2: Chair to Contact Site Survey Data bank to determine status of proposals with respect to Site Survey data

#### c. SAS Update

Keir Becker updated the PSG on changes to the SAS. Of particular interest to the PSG is the formation for the Engineering Development Panel (formerly TAP) and the change of SCIMP to the Scientific Technology Panel.

The panel was informed about the Industry Workshop led by Manik Talwani, which has the goal of engaging industry at the management level to investigate potential opportunities for IODP/industry interaction.

#### d. Chikyu Update (NanTroPSG2\_App\_C)

Shin'ichi Kuramoto updated the PSG about the status of Chikyu operations, including information about the sea trials (2 to date), duration of shakedown cruise, and expected delivery dates to international operations (late FY07).

The PSG expressed concerns about JAMSTEC doing "IODP" science during the shakedown and asked about locations of shakedown cruises (Kumano Basin?). The PSG encouraged CDEX to consider utilizing scientists from the international community during these operations.

#### e. JOIDES Resolution and SODV updates (NanTroPSG2\_App\_D)

Adam Klaus updated the PSG about the status of the current non-riser schedule, including issues surrounding clearances (Monterey and Gulf of Mexico) staffing (balancing between members), and the progress towards procuring the Phase 2 non-riser vessel.

#### 3. Mandate Approval (NanTroPSG\_App\_A [slides 11-19] and Appendix NanTroPSG2\_App\_E)

Janecek distributed a draft of the mandate for NanTroSEIZE PSG and asked for input from PSG members by the end of the meeting. The PSG agreed that the group is probably better termed a "Project Management Group" and suggested the name be changed. The Chair indicated he would consider this request.

Appendix E contains some suggested revisions to the Mandate. Additional modifications/mandates suggested by the PSG members include (1) providing advice on staffing and (2) linkages to funding agencies, proponents and other programs.

Appendix E also contains a NanTroSEIZE specific mandate for use in presentations or other outreach activities.

Action Item 0502-3: The Chair will incorporate all the input and finalize the generic and NanTroSEIZE specific mandates.

#### 4. 3D Seismic and Other Site Survey Activities

#### a. 3-D Survey (Appendices NanTroPSG2\_App\_F and G)

Harold Tobin briefly discussed the overall international efforts toward 3-D sitesurvey preparations (CDEX, IFREE, NSF) and then Tomio Yohroh went into more specific details about the survey history, objectives schedule, location, and acquisition and processing parameters

Several issues arose that will require early PSG input, including:

- (1) determining what are the highest scientific needs [i.e, earliest priorities; Splay faults, Decollement],
- (2) how to optimize availability of pre and post STM data for drill site refinement and shallow hazard assessment by EPSP,
- (3) the need to obtain contracting guidance from companies or individuals that have conducted industry 3-D surveys,

- (4) how will US (NSF) funds be intergrated into the survey,
- (5) who will coordinate the survey [CDEX?],
- (6) the need for gravity and magnetic data?

Action Item 0502-4: Tamio Yohroh, Nathan Bangs, Shin'ichi Kuramoto, and Harold Tobin to discuss details regarding coordination of 3-D Survey and report back to PSG

Action Item 0502-5: T. Janecek to inquire at Industry Workshop about industry representatives who could provide advice with contract 3-D Survey negotiations.

#### b. Other site surveys update (NanTroPSG2\_App\_H)

Achim Kopf described the **M**eBo drilling & In situ-measurements in the **N**ankai **T**rough accretionary prism (MINT) cruise scheduled for April 2006 with the R/V Sonne which will involve drilling (with a PROD-type drill), gravity coring, and deployment of CPTs, heat flow probes, and CAT meters, and porepressure instruments (SAPPIs). Kopf requested input from the PSG on a number of issues including the staffing, conflicts with other operations (i.e., surveys, other desirable data sets, use of Kochi core repository.

#### 5. Site-by-Site Scoping

This section is a compilation of discussion from the both the first and second day of the meeting. In particular, a discussion of hazards, challenges, and coring requirements from the second day is integrated into this site-by-site scoping summary.

Harold Tobin first presented a summary table (**NanTroPSG2\_App\_I**) for each site that provides details of parameters such as total depth, predicted geology, coring requirements, downhole measurements, hazards, etc. This table is a work-in-progress that will be refined into a package, along with such things as seismic lines, prioritized objectives, etc., for the IOs to use as a planning tool.

The individual sites were then discussed by PSG.

#### **Reference Sites** – (NanTroPSG2\_App\_J)

Mike Underwood presented details of the proposed operations at the Reference Sites including:

NT01-01 (Basement High) NT01-02 (Basement Plain) NT01-06 (Shikoku Basin) NT01-03 (Prism Toe) NT01-04 (Trench) NT01-05 (Trench)

Specific discussion comments/issues :

- There was general agreement that NT01-01 is the best spot for deepening basement and a target depth of 100-200 m is ideal. This site is the least likely to have sand and casing may not be required to reach Total Depth. Site 1173 could be used as an operational model. The site does not need to be cased for future reentry.
- There was a consensus among PSG members that Lower Shikoku Basin facies in NT01-02 is not well defined and NT01-06 provides a better alternative. The disadvantage of this alternative sites is that it is farther from NT01-01 for linked hydrogeology experiments
- NT01-04 is a channel levee complex and thus is not a prime target. NT01-05 provides a better alternate for monitoring strain transients. While deep penetration is ideal, good results could be obtained with penetration to only 500-600 mbsf.
- There are some major unresolved issues regarding seismic interpretations for NT01-03, For example, it is unclear where to place the decollement. In addition, the basement is deep ((>2300m) and thus may become a lower priority to that of reaching the frontal thrust at ~500-600 mbsf. Sand could be present.

#### Splay Faults: (NanTroPSG2\_App\_K)

Masa Kinoshita presented the initial proposed operational details for the 603B Splay Fault sites including

NT02-01- Shallow branch of Splay Fault NT02-02 – Intersection of Splay Fault at 2000 mbsf NT02-03 – MegaSplay at 3000 mbsf NT02-04 – Kumano basic uplift history

Specific discussion comments/issues:

• The primary objective at NT02-01 is to sample and instrument the Splay Fault; deeper penetration and pairing with other sites are lower priorities. NT02-01 is a high priority site in which 3D Seismic data would be extremely useful in determining the final site location.

- NT02-02 is poorly imaged and the proposed location of fault is based on geometric arguments rather than seismic character. 3D seismic acquisition is required before drilling. In addition, NT02-02 is a structurally complex site which could be difficult to drill in riserless mode. This is not a site for early operations and should await acquisition and interpretation of 3D seismics before determining if it should be drilled.
- NT02-03 is also poorly imaged and needs 3D seismic acquisition before proceeding. NT02-02 and NT02-03 could possibly be merged into one site.
- The lower section of NT02-04 is of lower priority as it would be sampled by NT03-01 (riser) site and thus NT02-04 could be drilled to only 1300 mbsf. Operations at this site would utilize LWD to 1300 mbsf and then emplace a P-CORK.
- Detailed seismic stratigraphic analysis throughout the Kumano Basin is essential before drilling commences

#### Deep Riser Site (NanTroPSG2\_App\_L)

Harold Tobin presented the proposed operational details for the deep riser site NT03-01.

Specific comments:

- This is a multi-stage drilling operation with a pilot hole that will be cored/logged to 1000 m, with further deepening to ~5800-6000 mbsf and then finally initiating a sidetrack hole above the Mega Splay.
- New seismic velocity model data brings the expected Total Depth to ~5600 mbsf. Basement penetration is expected to be on the order of 200 m.
- The prioritization of information obtained from this hole is as follows:
  - The core/logs (geologic information),
  - Seismicity and active source seismic data recorded on a borehole array
  - Pore pressure, strain/tilt information
  - long-term fluid chemistry
  - EM-conductivity.

#### 6. Sites and Order of Drilling Operations (NanTroPSG2\_App\_M)

The PSG began to address the order of operations after it analyzed the specific site-bysite operations. A series of overarching principles were discussed to help guide the discussion:

- Start with easier things, work up to bigger challenges
- Build time into schedule between operation stages to use data to adjust next stages
- Try simple observatories first and then work up to complex installations. Test technologies in simple versions
- Build in flexibility. Assume boreholes can be used for many years but instruments will fail and instruments will need to be extracted.
- Identify critical decisions that will affect later operations (casing, well-head, cemented instruments). Plan these carefully

Based upon these guidelines, a series of "Stages" were discussed. No attempt was made to determine the operational time necessary to complete a "Stage", which could range from less than one "standard" two-month expedition to multiple expeditions.

#### Stage 1: Drill and Core in riserless mode

- NT01-01 to TD, drill and core, LWD
- NT01-02 to TD, drill and core, LWD
- NT01-03 to 1400 m
- NT03-01 upper 1000 m
- NT02-04 (1300 version) core, LWD emplace P-CORK

No other CORKing in any hole, Case only as necessary for non-riser drilling

#### Stage 2: More riserless drilling, Some CORK-style installations

- NT2-01A/B, drill core, log Hole A; case, install pore pressure and seismometer in Hole A; Drill and wireline packer test in Hole B
- NT2-02, drill, core, log, no observatory
- NT2-03, drill, log, core, upper ~1000 (preparatory for riser work)
- NT1-01, NT1-02 return for observatory installations

#### Stage 3: Riser Site to 3000 mbsf

- NT2-03, deepen to 3150 m TD, combination of coring/LWD, install casing
- Install simple retrievable observatory

#### Stage 4: Riser Site to 6000 mbsf

- NT03-01, Deepen to TD with LWD, casing
- Sidetrack to take continuous cores across faults
- Install removable "simple" observatory

THEN: Wait for a significant period to record borehole data, then complete layout of final instrument configuration for two deep observatories

#### Stage 5; Install Full Deep Monitoring System

NT2-03 and NT3-01, Deploy final monitoring systems in boreholes.

Comments/discussion on proposed stages

- Prioritization is key. It is essential to know what is to be accomplished at each stage so the future steps can be planned and executed.
- Need to think beyond concept of "standard" two-month expeditions for planning purposes.
- Will need to have operational and science reviews after each stage (and at least operational reviews after each expedition within each stage).
- Need to evaluate initial data from observatories and then refine objectives based on early monitoring. Thus it is important to have some component of observatory operations in the early stages.
- 603D proposal determine early whether working properly, adjust/replace as required. This concept needs to be built into proposal.
- Need to develop long-term funding strategy for observatory science

Action Item 05-02-6: PSG needs to develop standard presentation format of Site Scoping information that includes prioritized coring/logging/monitoring operations, seismic line (with interpretations), prioritized site science objectives.

#### 7. Long-term monitoring planning and infrastructure for Borehole Observatories (NantroPSG2\_App\_N; NantroPSG2\_App\_O)

Masa Kinoshita and Harold Tobin informed the PSG of progress towards organizing a focused meeting bringing together interested persons with specific expertise in the relevant observatory components. Tobin indicated that he would approach USSSP for funding and potentially coordinate the meeting with SAFOD. Tobin and Kinoshita presented a preliminary list of names for workshop attendees (NantroPSG2\_App\_O) and asked the PSG members to contribute additional names (especially from Europe, ICDP, and SAFOD).

A discussion ensued on the responsibility of the IOs and proponents with respect to funding various parts of the observatory systems. It is the understanding of the PSG that casing and wellhead structures are POC expeditures. Other engineering development could be SOC. The PSG will need to request that the SAS prioritize engineering development for long-term monitoring and borehole system integration as soon as

possible. It was recognized that such prioritization is under the purview of the new Engineering Development Panel.

Action Item 0502-7: Chair to engage SAS on priortitizing observatory engineering development needs.

#### 8. Presentation: Randy Norman – Sandia Laboratories (NantroPSG2\_App\_P)

Randy Norman (High-Temperature Electronics Geothermal Research Dept. Sandia National Labs) gave a presentation to the PSG members that focused on issues that need to be considered when planning instrumentation for deep-fault monitoring. Utilizing experienced gained in a variety of operations, Norman discussed laboratory and well testing protocols, evaluation criteria, and instrument components and design.

#### 9. Task Flow

Shin'ichi Kuramoto handed out several charts of Work Flow and Data requirements for Riserless and Riser drilling for NanTroSEIZE.and asked for comments and input from the PSG.

The PSG noted several modifications including:

- (1) making the responsibility of acquiring offset well data a responsibility of both the IO and proponents,
- (2) including the timing of SAS and OPCOM meetings,
- (3) better definition the mechanism/responsibility for seismic interpretation (e.g., IO? Proponent?),
- (4) refinement of EPSP input (current draft has too much iteration for riserless and not enough for riser drilling
- (5) deletion of 3D survey needs for reference sites and
- (6) building flow chart to include subsequent "stages"

The PSG the discussed the need to begin to integrate this flow chart with the "stages" described in Item 6 above and for the implementing organizations (USIO and JPIO) to begin to develop time estimates for the initials stages.

Action Item 0502-8: Chair to request time estimates for Stage 1 operations to be prepared for the June29-30 2005 Operations Task Force meeting in Edinburgh

#### 10. Next meeting

The next meeting of the PSG will most likely be held in the early Fall of 2005 (after the June Operations Task Force meeting but prior to the Fall SPC meeting). By this time the Operations Task Force will have developed a number of scheduling scenarios for FY07

and FY08 and have gone through a series of iterations with SPC to optimize these scenarios. The PSG will then be able to meet and discuss issues that may need to be forwarded to SPC for their consideration when the vote to approve the final operations schedule.

The location is not known at this time.

# **Report of the NanTroSEIZE PSG**

# Sante Fe, New Mexico February 24-25, 2005

**Appendix A** 

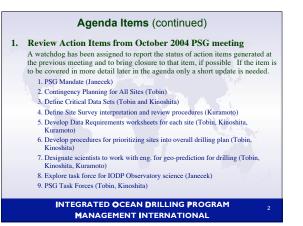
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- Long-term monitoring planning (Kinoshita and Tobin)
- 3D Seismic and Other Site Survey Activities (Kuramoto, Kinoshita, Tobin)
- Sites and Order of Drilling Operations
- Other Items
- Review Action Items
- Next Meeting -(location, date, participants)
- Adjourn

#### INTEGRATED OCEAN DRILLING PROGRAM

#### MANAGEMENT INTERNATIONAL







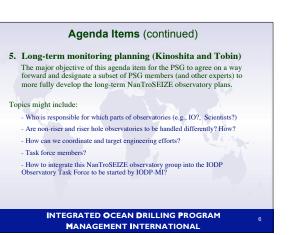
#### Agenda Items (continued)

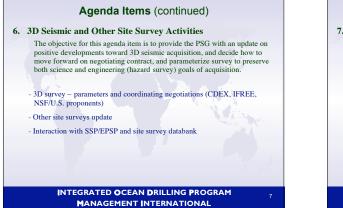


- Predicted geology, major targets
- Coring, downhole measurements plan
- Long-term observatory objectives as proposed
- Scientist prediction of possible challenges, hazards (e.g., hydrate, overpressure)

After this basic information is compiled, discussed and agreed upon, we can begin an *initial site scoping* including :

- Riser or riserless drilling requirements?
- How much casing is necessary?
- Special wellhead requirements for long-term?
- Other engineering considerations?
  - INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL











#### PSG Mandate

#### GENERAL PURPOSE

The general purpose of the Project Scoping Group (PSG) is to plan and coordinate a Complex Drilling Project (CDP) in conjunction with the Implementing Organizations (IOs) and IODP-MI and to oversee the implementation of this multi-year, multi-expedition, and (potentially) multi-platform project. The PSG ensures that the scientific objectives defined in the CDP proposal and by the Scientific Advisory Structure (SAS) are respected and works closely with IODP-MI, the IOs, and SAS to maintain maximum planning flexibility in order to respond to unfolding scientific developments in a timely and costefficient manner.

> INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL

# GENERAL PURPOSE (continued) Specific functions of a Project Scoping Group include: Assisting IODP-MI, the Implementing Organizations, and expedition Co-Chief scientists in the design of detailed implementation plans for all CDP phases. Integrating the proposed drilling and instrumentation plan with the overall scientific effort as described in the CDP proposal and approved by the SAS. Defining, developing, and coordinating long-term observatory monitoring plans for the holes drilled during the project. Developing and overseeing critical paths and gateways to achieve scientific elevitives scientifie in the CDP proposal and approved by the SAS. Coordinating data output from disparate drilling and non-drilling related activities. Assisting IODP-MI and IOs with Education and Outreach activities Reporting progress toward implementation of the CDP to the IODP management (via the IODP-MI Operations task force) on a regular basis

#### **MODE OF OPERATION**

#### A. Initiation of Scoping Group:

A Project Scoping Group is constituted by IODP-MI through its Operations Task Force (formerly known as OPCOM). IODP-MI's Operation Task Force may implement a Project Scoping Group for any expedition at any stage of implementation it deems necessary. Normally, for CDP proposals, the Operations Task Force may initiate a PSG after the Science Planning Committee (SPC) designates a proposal to be a Complex Drilling Project and subsequently recommends that the Operations Task Force evaluate the level of scoping (if any) required for the project.

> INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL

#### **MODE OF OPERATION (cont)**

#### **B.** Reporting

A Project Scoping Group reports directly to the IODP-MI Operations Task Force. The PSG will supply reports and updates on the status of its activity at each regularly scheduled IODP-MI Operations Task Force meetings but the PSG may be requested to supply reports more frequently as deemed necessary by the Operations Task Force.

The Operations Task Force Chair will be the formal PSG liaison to the SAS. The Operations Task Force Chair, in practice, may designate specific PSG members as liaisons to SAS committees.

INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL

#### MODE OF OPERATION (cont)

#### C. Meeting Size:

In order to keep the meetings productive, efficient, and cost effective, Project Scoping Group meeting size will generally consist of the 7-8 Core Members, 2-5 IO technical representatives, 1-2 SAS representatives and 1-3 Guests.

#### **D. Meeting Frequency:**

Meetings will be held 3-4 times/yr or as deemed necessary by the Operations Task Force.

INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL

#### **MODE OF OPERATION (cont)**

#### E. Membership:

A Project Scoping Group consists of (1) Core Members, (2) Implementing Organization Technical Representatives, (3) Science Advisory Structure Representatives, and (4) Guests.

> INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL

#### MODE OF OPERATION (cont)

#### Core Members

A group of 7-8 members, consisting of 3-4 community scientists (generally proposal proponents), 1-2 Implementing Organization representatives, and IODP-MI representatives comprise the permanent members of the PSG. These Core Members provide the long-term institutional memory for the PSG and are responsible for the primary planning and coordination of the CDP and carrying it through the multi-year, multi-leg, and multi-platform project. These Core Members determine the specific agendas for each PSG meeting.

The scientists will be selected from a pool of scientists recommended by the SAS. The Chair of the PSG will be the IODP-MI Manager of Operations.

INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL

#### **MODE OF OPERATION (cont)**

Implementing Organization Technical Representatives. Implementing Organization representatives with specific technical, operational, or engineering expertise for the IODP platforms that will be utilized during the project will participate in the PSG. These IO representatives will provide a primary point of contact for PSG Core Members in need of specific technical or operational expertise about the IO platform capability. The number and expertise of the IO representatives attending each meeting will depend on the agenda developed by the PSG Core Members.

> INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL

#### **MODE OF OPERATION (cont)**

Science Advisory Structure representatives Science Advisory Structure representatives are invited to attend each PSG meeting. Normally, 1-2 SAS members attend the meetings.

#### <u>Guests</u>

Guests are invited by the Core Members (subject to approval by the PSG Chair) when the PSG needs specific technical, operational, engineering or scientific input not provided by the Core Membership, IO technical representatives, or Science Advisory Structure representative(s).

> INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL



# "Normal" Program Plan Development • SPC Ranking of Proposals • OPCOM / SPC Develop schedule options • SPPOC Approval of schedule • Lead Agencies Budget Guidance • IODP-MI / IO's Develop APP

IODP-MI / IO's Dev
 SPPOC/BoG/NSF App

POC/BoG/NSF Approval of APP

INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL

Operations Update FY05 Program Plan					
Date	Entity	Action taken			
Aug 02	iPC	Five MSP Programs Ranked			
Sep 03	SPC/OPCOM	Global Ranking of All Programs/ FY05 Schedule (Oct-May)			
Jan 04	NSF	Lead Agency Budget Guidance			
Mar 04	SPC	Tahiti Sea Level Program sent to OPCOM			
Apr 04	OPCOM	Tahiti Scheduled as FY05 MSP/ Minor JR schedule change			
May 04	IODP-MI / IOs	FY05 Program Plan developed			
Jun 04	NSF/ SPC	New Budget Guidance for FY05 / New Rankings to OPCOM			
Jul 04	SPPOC	Approve original FY05 Program Plan			
Sep 04	OPCOM	New FY05 & FY06 Schedule			
Oct 04	SPC	Approval of new FY05 Schedule/FY06 Science Program			
Nov 04	IODP-MI/JA	Develop FY05 PP addendum			
Nov 04	NSF	New Budget Guidance for JR operations			
Dec 04	SPPOC/OPCOM	Revision and Approval of New Schedule			
Jan 04	IODP-MI/JA	Develop Revised Program Plan Addendum			
Feb 05	IODP-MI	Revised Program Plan Addendum to NSF			
	INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL				

Expedition	Port (Origin)	Dates	Co-Chief Scientists
Riserless		<u>, es (</u>	
North Atlantic Climate 1	St John's	22 Sep - 17 Nov	Channell, Sato
Oceanic Core Complex 1	Ponta Delgada	17 Nov '04 - 8 Jan '05	Blackman. John
Oceanic Core Complex 2	Ponta Delgada	8 Jan – 2 Mar	Ildefonse, Ohara
North Atlantic Climate 2	Ponta Delgada	2 Mar – 26 Apr	Kanamatsu, Stein
Porcupine Carb Mounds	Dublin	26 Apr – 31 May	TBN
Gulf of Mex Hydrogeology	Mobile	31 May - 6 Jul	TBN
Superfast Spreading 1	Balboa	6 Jul – 24 Aug	TBN
Cascadia	Balboa	24 Aug – 7 Oct 7	TBN
Monterey	Victoria	7 Oct- 24 Nov 8	TBN
Superfast Spreading 2	Balboa	24 Nov - 8 Jan '06	TBN
Demobilization	Galveston	8 Jan - 31 Jan	TBN
MSP			1 1
Tahiti		June-Aug	Camoin, Iryu

FYC	6 Planning-(continued)		
<ul> <li>Jan</li> <li>Mar</li> <li>Apr</li> <li>Jun</li> <li>Aug</li> <li>Oct</li> </ul>	Lead Agency Budget Guidance OPCOM/SPC -Schedule MSP? IODP-MI Develop APP SPPOC Approval NSF Approval Start of FY06 Operations		
INTEGRATED OCEAN DRILLING PROGRAM MANAGEMENT INTERNATIONAL			

	FY07 Planning
• Mar 05	SPC Ranking (All platforms)
• Jun 05	OPCOM develop schedule options
• Oct 05	SPC Approval of schedule options
• Dec 05	SPPOC Approval of Plan
<ul> <li>Jan 06</li> </ul>	Lead Agency Budget Guidance
<ul> <li>Apr 06</li> </ul>	IODP-MI Develop APP
• Jun 06	SPPOC Approval
<ul> <li>Aug 06</li> </ul>	NSF Approval
• Oct 06	Start of FY07 Operations
INT	EGRATED OCEAN DRILLING PROGRAM 25

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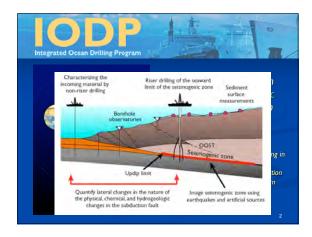
# **Report of the NanTroSEIZE PSG**

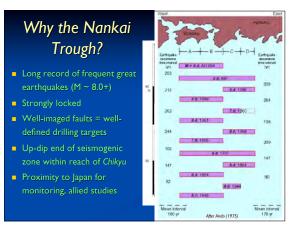
# Sante Fe, New Mexico February 24-25, 2005

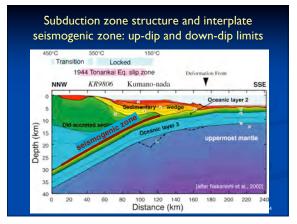
**Appendix B** 

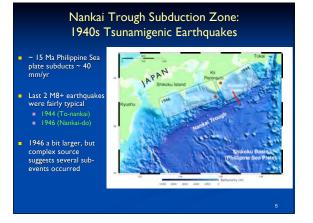
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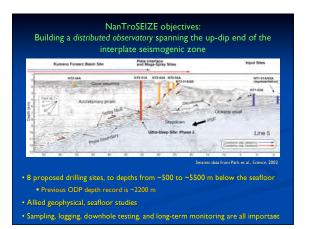
The Nanl	kai Tro	Megathr ough Seis perimer	mogenic
	Co-Chief Pro	ject Scientists	
Masa Kin			ld Tobin
JAMSTEC - J	apan	New Mexi	co Tech - USA
Gaku Kimura	Mike L	Inderwood	Pierre Henry
University of Tokyo - Japan	University o	f Missouri - USA	CNRS - France
Juichiro Ashi	Demi	an Saffer	Kiyoshi Suyehiro
Un. of Tokyo ORI - Japan	Un. Of Wyoming - USA		JAMSTEC - Japan
Kevin Brown			Elizabeth Screaton
Scripps IO - USA	iankai Trough Seism	D D D D D	University of Florida - USA
and 25 other co-p	proponents wh	o have contribute	d time and ideas 1







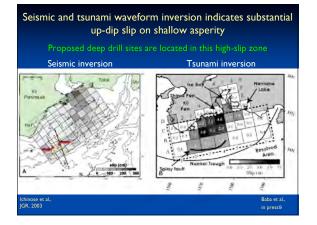




#### Why is drilling necessary?

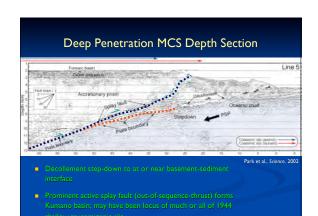
- Fundamental physics of faulting remains poorly understood in many ways, especially:
  - Processes of rupture nucleation, growth, propagation, and arrest
     Stable vs. unstable behavior (aseismic vs. seismic slip)
  - Energy budget of fault slip (radiated energy, fracture energy, frictional heating)
- Key parameters for rate and state friction, energy budget of rupture propagation can only be measured by in situ access
   Pore fluid pressure, stress magnitudes and variations, thickness of slip zone, strength and elastic properties of fault zone and wall rock
- Drilling results provide ground truth information for inferences based in remote geophysical sampling
- Drilling provides access to make new geophysical, geochemical measurements
   Fault zone trapped waves, near-field seismology, seismic velocity and anisotropy variations as proxies for stress, evidence for fluid content and
  - anisotropy variations as proxies for stress, evidence for fiuld content and migration

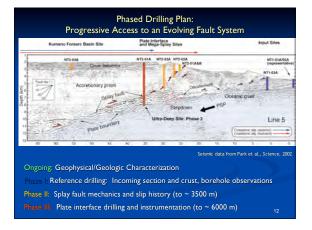
Great earthquake size and effects may be governed by nature of large-slip zones, not by nucleation character Strike= 320 degrees 150 200 0 50 100 250 300 350 -50 10 疁 20 30 40 cm 0 250 500 750 1000 1250 1500 1750 2000 Sumatra-Andaman 12-26-04 Slip inversion Slip inversion by Ji Chen, CalTech

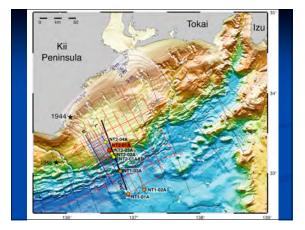


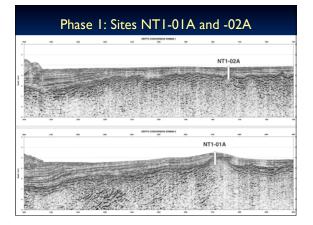
#### **Objectives of NanTroSEIZE**

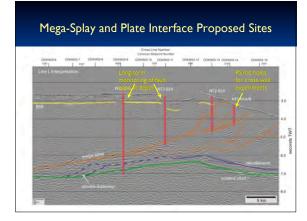
- Document the material properties and state of the plate boundary fault system at several P-T and lithology conditions, testing hypotheses for stable vs. unstable frictional behavior.
- Investigate partitioning between seismic vs. aseismic processes on the main plate boundary, through monitoring of seismicity, borehole strain, and pore fluid pressure.
- Test whether there are interseismic temporal changes in state including possible earthquake precursory signals.
- Calibrate observations in the broader geophysical volume surrounding the boreholes.





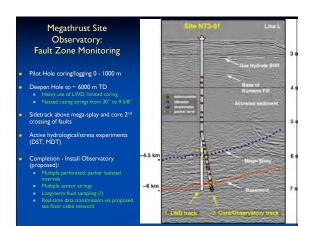


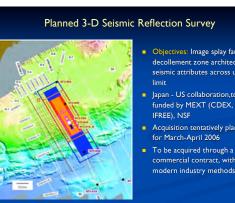




#### **Specific Objectives**

- Obtain samples of faults and surrounding environment
   Characterize lithology, structure, elastic and mechanical properties, porosity, permeability, pore fluid chemistry, microbiology
- Characterize the near-borehole environment Geophysical logging
  - Active testing for pore fluid pressure, stress, hydrogeologic properties (permeability, storage)
- Monitor the borehole environment over time
  - Passive and active source seismology
- Pore fluid pressure
- EM field





#### Objectives: Image splay fault and

- decollement zone architecture, seismic attributes across up-dip
- Japan US collaboration,to be funded by MEXT (CDEX,
- Acquisition tentatively planned
- modern industry methods

#### Organization of NanTroSEIZE CDP

CDP = Complex Drilling Project, a category defined by SAS

- Overview Proposal is 603-CDP
   Lead Proponents G. Kimura and H. Tobin
- 603-A: Inputs Sites
   Lead Proponents M. Underwood and J. Ashi
- 603-8: Splay Fault Sites
   603-8: Splay Fault Sites
   Lead Proponents M. Kinoshita, K. Brown, P. Henry, and D. Saffer
   603-C: Deep Plate Boundary Site
   Lead Proponents H. Tobin, K. Suyehiro

- 603-D: Non-riser site Observatories
   Lead Proponents E. Screaton and M. Underwood

Project Scoping Group set up by OpCom on recommendation from SPC in June, 2004

#### Present Status of NanTroSEIZE CDP Proposals

- Most of the proposed project is now through complete IODP scientific
- CDP, Phases I and 2 ranked #2 and #3 globally by SPC in 2004, Phase 3 going to March SPC for ranking

#### http://ees.nmt.edu/nantroseize

REAL PLACE DI MAR





# **Report of the NanTroSEIZE PSG**

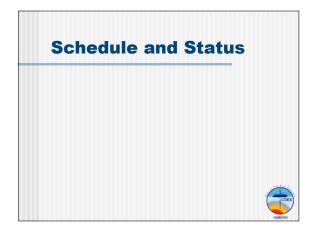
# Sante Fe, New Mexico February 24-25, 2005

**Appendix C** 

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2003	11KYU" Con 2004 Y2004	2005 USFY2005	perations Sc 2006 USFY2008	hedule 2007 USFY2007	
JFV2003           ·   · · · · · · · · · · · · · · · · · ·	rtiliting	C C C C C C C C C C C C C C C C C C C	iown & Crew iraining <sup>2</sup>	IODP Open	



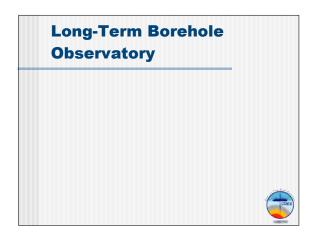


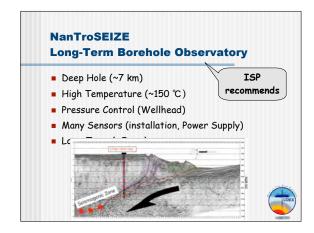


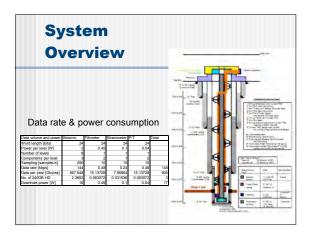


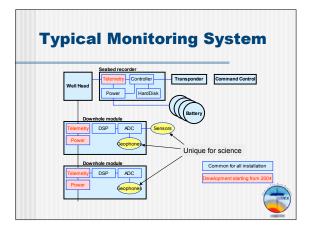


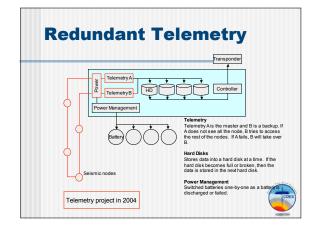


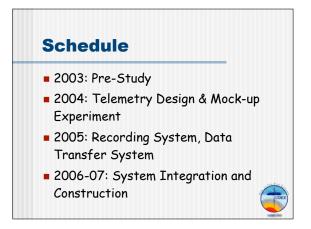


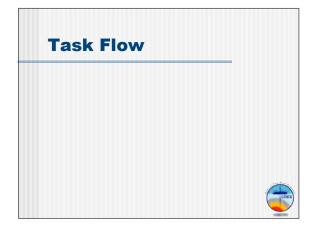


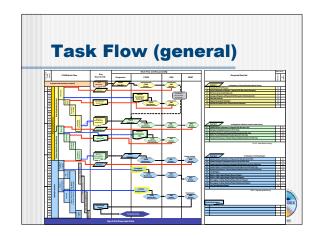


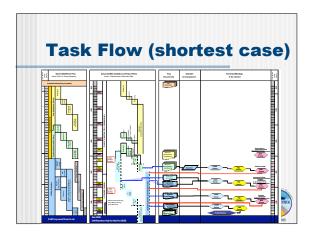


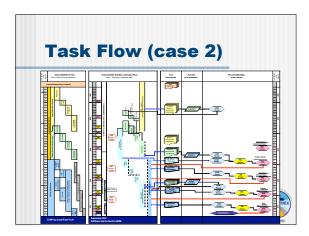










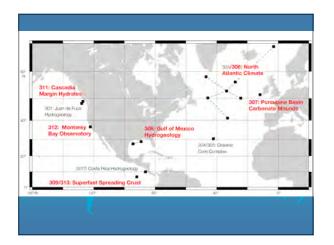


# Sante Fe, New Mexico February 24-25, 2005

# **Appendix D**



Cruise		Port (Origin)	Dates <sup>2,1</sup>	Tetal days (Fort/See)	Days at Sea (Transit*/Ops*)	Co-Chief Scientists	Alliance Cantact(s)
Otennic Cine Complex	264	Forts Delgada	17 filowinibe: 104 - it January	12 (5/47)	1145	Domes Backman	TAHO; J. Histor
Queens Core Consider 2	30	Porta Gelunta	a hermen - 1 Haron	11(0/40)	7/41	Among Drugs	(AHU ) H
North Atlantic Common 2	39	Porta Desuida	2 Hard - 26 April	25 (5/50)	5/45	Tostrya Kasamitsu Rudger Stein	TANU C LINNAR DELLE
Principline Certoinite Mounds	307	(biglin)	Sil-April - 31 Ray*	25 (8(29)	19930	Man-Rente Harviet	TANU: R Halone
Guil of Newicci Hedrocardody	308	1900g	31-May - 6 309	38 (5(31)	11/20	Peter Fleminta)	TANU T. Davim
Superfast Spreading 3	329	Balinia	0.July - 28 August	-#8 (5/44)	6/38	Superna Umeno Definy AD	TRAN
Chessile	334	Battria	24 August - 7 Didniaw?	-44 (5729)	17/22	Michael Riedel	TANU: R. Halone
Hutterey	312	Witters)	1 Octor 74 torenter	-01(8/43)	15/28	Chartes Paule TEN	TANU: A KING
Suphrine Spreeting 2	313	fiattrie	24 Revenues - 8 January 196	-94 (5/39)	17/22	TEM	TBN
Democratikor	-	Balvetter:	6 January 2006	23 123/01	6%	TEH	TEN
Notes: "> JANUARY 2005	-						



IODP, USIO Phase II vessel (MREFC Program)								
TIMELINE	4 Feb 05 Feb-Mar	Proposals due from ship operators						
	Apr	Proposal evaluation Ship inspection tours						
	Мау	Begin negotiations						
FUNDING Currently a 3-year funding model FY05 \$15M (allocated) Proposed budget to Congress FY06 \$58M (requested) FY07 \$40M (projected)								
Current Proj	ject Plan targe	ets ship operations by end of FY07						

# Sante Fe, New Mexico February 24-25, 2005

**Appendix E** 

### PROJECT SCOPING GROUPMANAGEMENT TEAM? MANDATE

#### **GENERAL PURPOSE**

The general purpose of the Project Scoping GroupTeam (PSG) is to plan and coordinate a Complex Drilling Project (CDP) in conjunction with the Implementing Organizations (IOs) and IODP-MI animal of OpTAF and to oversee the implementation of this multi-year, multi-expedition, and (potentially) multi-platform project. The PSG-Project Team ensures that the scientific objectives defined in the CDP proposal and by the Scientific Advisory Structure (SAS) are respected and works closely with IODP-MI, the IOs, and SAS to maintain maximum planning flexibility in order to respond to unfolding scientific developments throughout the lifespan of the CDP in a timely and cost-efficient manner.

Specific functions of a Project Scoping Group include:

- Assisting IODP-MI, the Implementing Organizations, and expedition Co-Chief scientists in the design of detailed implementation plans for all CDP phases.
- Integrating the proposed drilling, downhole measurement, and instrumentation plan with the overall scientific effort as described in the CDP proposal package and approved by the SAS.
- Defining, developing, and coordinating long-term observatory monitoring plans for the holes drilled during the project.
- Developing and overseeing critical paths and gateways to achieve the scientific objectives specified in the CDP proposal and approved by the SAS.
- Coordinating data output from disparate drilling and non-drilling related activities.
- Assisting IODP-MI and IOs with Education and Outreach activities
- Reporting progress toward implementation of the CDP to the IODP management (via the IODP-MI Operations task force) on a regular basis
- Providing expedition staffing advice to national offices.

#### **MODE OF OPERATION**

#### A. Initiation of Scoping Group:

A Project Scoping Group is constituted by IODP-MI through its Operations Task Force (formerly known as OPCOM). IODP-MI's Operation Task Force may implement a Project Scoping Group for any expedition at any stage of implementation its development it-deemed s-necessary. Normally, for CDP proposals, the Operations Task Force may initiate a PSG after the Science Planning Committee (SPC) designates a proposal to be a Complex Drilling Project and subsequently recommends that the Operations Task Force evaluate the level of scoping (if any) required for the project.

#### **B.** Reporting

A Project Scoping Group reports directly to the IODP-MI Operations Task Force. The PSG will supply reports and updates on the status of its activity at each regularly scheduled IODP-MI Operations Task Force meetings but the PSG may be requested to supply reports more frequently as deemed necessary by the Operations Task Force.

The Operations Task Force Chair will be the formal PSG liaison to the SAS. The Operations Task Force Chair, in practice, may designate specific PSG members as liaisons to SAS committees.

#### C. Meeting Size:

In order to keep the meetings productive, efficient, and cost effective, Project Scoping Group meeting size will generally consist of the 7-8 Core Members, 2-5 IO technical representatives, 1-2 SAS representatives and 1-3 Guests.

#### **D. Meeting Frequency:**

Meetings will be held 3-4 times/yr or as deemed necessary by the Operations Task Force.

#### E. Membership: (maybe put this before "Meeting Size")

A Project Scoping Group consists of (1) Core Members, (2) Implementing Organization Technical Representatives, (3) Science Advisory Structure Representatives, and (4) Guests.

#### Core Members

A group of 7-8 members, consisting of 3-4 community scientists (generally proposal proponents), 1-2 Implementing Organization representatives, and IODP-MI representatives comprise the permanent members of the PSG. These Core Members provide the long-term institutional memory for the PSG and are responsible for the primary planning and coordination of the CDP and carrying it through the multi-year, multi-leg, and multi-platform project. These Core Members determine the specific agendas for each PSG meeting.

The scientists will be selected from a pool of scientists recommended by the SAS. The Chair of the PSG will be the IODP-MI Manager of Operations.

#### Implementing Organization Technical Representatives.

Implementing Organization representatives with specific technical, operational, or engineering expertise for the IODP platforms that will be utilized during the project will participate in the PSG. These IO representatives will provide a primary point of contact for PSG Core Members in need of specific technical or operational expertise about the IO platform capability. The number and expertise of the IO representatives attending each meeting will depend on the agenda developed by the PSG Core Members. Science Advisory Structure representatives

Science Advisory Structure representatives are invited to attend each PSG meeting. Normally, 1-2 SAS members attend the meetings.

#### <u>Guests</u>

Guests are invited by the Core Members (subject to approval by the PSG Chair) when the PSG needs specific technical, operational, engineering or scientific input not provided by the Core Membership, IO technical representatives, or Science Advisory Structure representative(s).

#### NanTroSEIZE Project Management Team Mandate

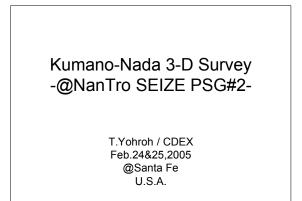
The purpose of the NanTroSEIZE Project Team is to plan and coordinate the implementation of the 603-CDP Complex Drilling Project (CDP), in conjunction with the Implementing Organizations (IOs) and IODP-MI. The Project Team is tasked with ensuring that the scientific objectives, as defined in the CDP proposal and by the Scientific Advisory Structure (SAS), are respected to the fullest possible extent while responding flexibly to the changing scientific and operational conditions encountered through the lifespan of the CDP in a timely and cost-efficient manner. The NanTroSEIZE Project Team will work closely with the Operations Task Force and Implementing Organizations to develop detailed operational plans.

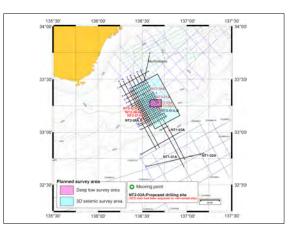
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# Sante Fe, New Mexico February 24-25, 2005

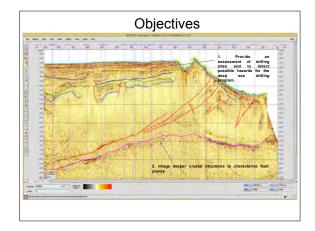
**Appendix F** 

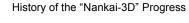




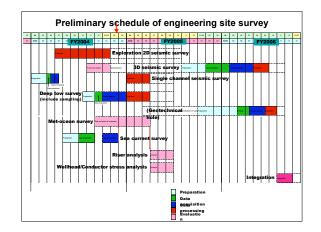
### Objectives

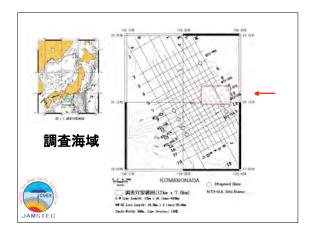
- 1. Better Delineation of the Splay Faults
- and Other Tectonic Frameworks.
- 2. To Acquire the High-resolution Data
- to Detect the Possible Hazards before
- Drilling.

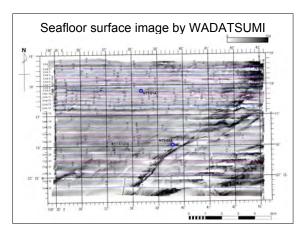


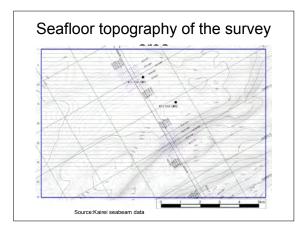


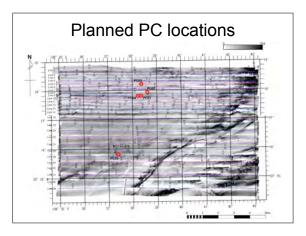
- \* June,2004 "Nankai-3D" Workshop @ Rice
- Univ., Houston
- \* Oct.,2004 PSG#1 @CDEX,Jamstec,
- Yokosuka
- \* Dec.,2004 SED(Survey Evaluation of Design)
- to WesternGeco ordered by CDEX
- \* January, 2005 SED Presentation by Tim
- Brice/WGC @ CDEX, Yokohama
- \* Jan.,2005 SED Report to IFREE, Hawaii Univ.,
- UTIG & ORI by CDEX
- \* Feb.,2005 PSG#2@SantaFe

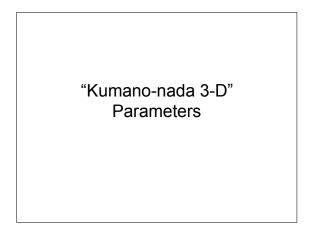


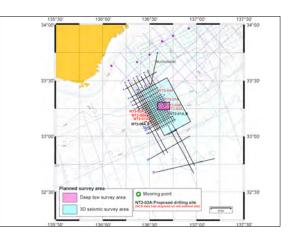






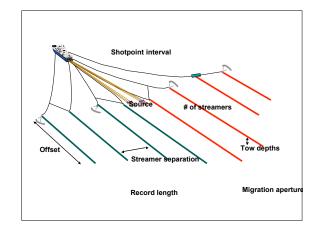




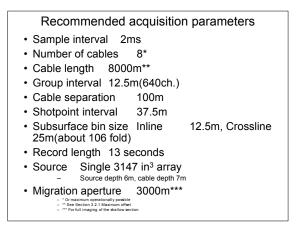


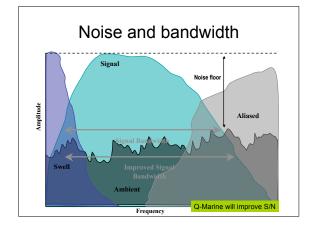
#### Acquisition and processing

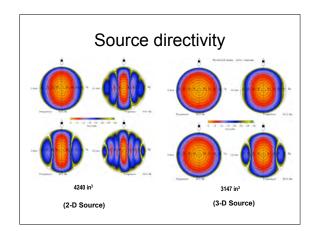
- Acquisition parameters
  - Offset
  - Spatial sampling (streamer spacing)
  - Record length
  - Shotpoint interval
  - Migration aperture
  - Source
  - Volume, tow depths (source, cable)
- Sampling requirements
  - Sampling in shot, receiver and CMP domains
  - Demultiple





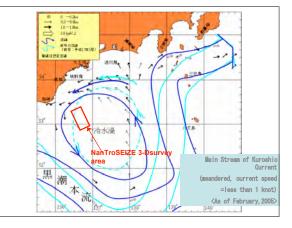






### **Required Logistics**

- 1.Capable 3-D Seismic Vessel
- (Hopefully Time Sharing with Other Users)
- · 2.Chase Boats (2-3)
- 3.Fishery Negotiation (2 Marine Advisers
- onboard)
- 4.QC Personnel Onboard
- \* Acquisition, Head(1-2)
- \* Navigation(1-2)
   \* December 20
- \* Processing(1-2)
- \* Technical Auditing at the Start of the Survey?
- 5.Insurance



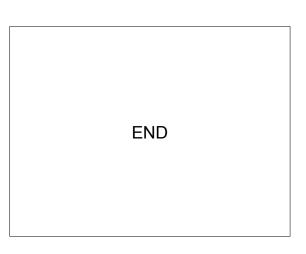
### **Project Scheme**

- 1.IFREE,NSF&CDEX
- 2.How to put NSF fund in the Project?
- \*NSF→Hawaii Univ.→Jamstec(CDEX)?
- 3.Agreement with the Seismic Contractors
- Who will be Operator of the 3-D Project?
- 4.Timing of Commitment to the Contractor
- \* Acquisition Parameters
- \* Survey Area (before start of the survey)
- 5.How to Deal with Processing &
- Interpretation of the Data?
- 6.Funding?

#### Schedule Proposed

- 1.Specs. for Internal Bidding by CDEX
- · 2.Pre-commitment to a Contractor for the
- Usage of 3-D Vessel in early 2006(in
- Summer).
- 3.Data Processing Issues.
- · 4. Finalization of the Agreements between
- the Partners.
- 5.Contract to a Contractor
- · 6.Mobilization of the 3-D Vessel

The Next Gathering Proposed in S.E. Asia to Determine 3-D Seismic Parameters before Pre-Commitment to the Seismic Contractor



# Sante Fe, New Mexico February 24-25, 2005

Appendix G

### Kumano-Nada 3-D Sum-up PSG#2

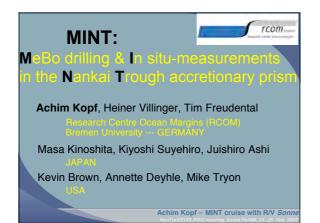
#### Present Status & Future

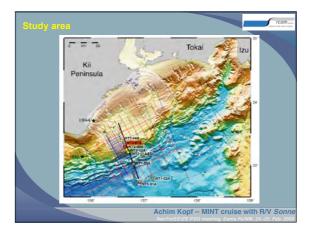
1. NSF, IFREE &	CDEX	will	make	funding	for t	he 3-D	project
1. INSP,IFKEE &	, CDEA	wiii	make	runung	101 1	ne 5-D	projeci

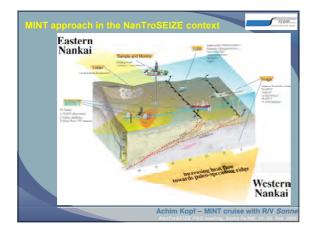
- NSF about 2.5-3.0 MM \$ IFREE 1 1 + 3.5? + CDEX 2. Timing of the 3-D Survey --- early 2006
  3. The most critical thing is Mob-demobilization cost . of 3-D vessel --- We will pursue the sharing with other user(s) in Japan. "Academic Discount"? • 4. 3-D vessel ←PGS, Veritas, WesternGeco and/or CGG \* Contact with WesternGeco has been proceeding. \* CDEX-Jamstec will be engaged in negotiation with the contractors . . toward the agreement. • 5. Data processing is another issue --- time constraint, cost(budget)
- 6. G & M shipboard measurement at extra cost?
- .
- 7. Input from the colleagues of U.S.major oil companies?
   8. Next specific gathering in Singapore, May?(organized by CDEX) •

# Sante Fe, New Mexico February 24-25, 2005

**Appendix H** 







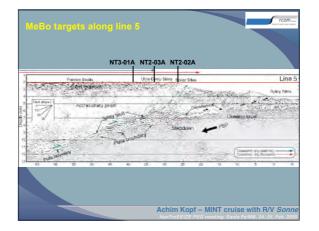




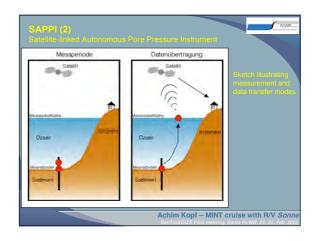


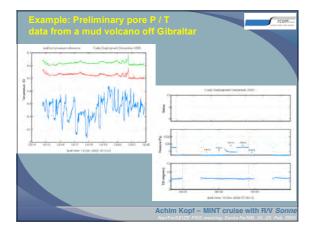
#### MeBo (3): spec's

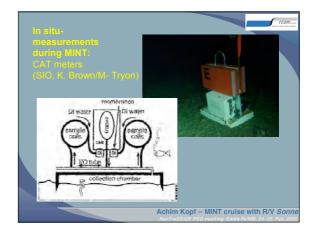
- 50 m penetration (will be 100 m in Phase 2)
- subbottom sed./rock met during drilling)
- 80 mm core diameter (50 mm diameter in Phase 2)
- lithologies from soft seds to carbonates, basali, or other hard rocks
- water depth 2000 m (4000 m in Phase 2)
- inclination)
- toterante station roughness 1 in (field cen tegs)
   shipped in standard 20 containers (one for the drill, one for the winch, one for the control unit, telemetry, etc.)
  - Achim Kopf MINT cruise with R/V Soni

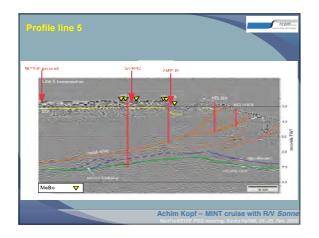




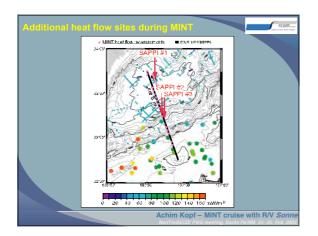


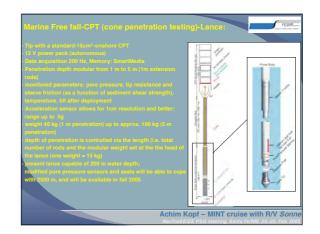




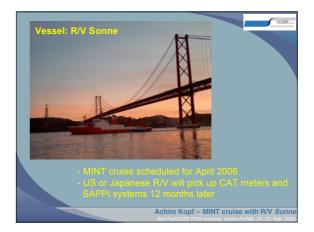












Achim Kopf – MINT cruise with R/V Sonn NanTroSEIZE PSG meeting. Santa Fe/MM, 24.-25. Feb. 200

- Excutation
  multiple cores needed with MeBo?
  what physical properties are required to plan easing design?
  whe will sail leg 1, 2, or both?
  are done conflicts with other operations in the area, e.g. the anticipated 3D seismic reflection survey
  what other data would be desimble?
  de we have to feed the Site Survey Panel with more information?

# Sante Fe, New Mexico February 24-25, 2005

**Appendix I** 

### Site-by-Site Scoping Table

Site	Planned TD	Primary targets	Predicted Geology	Coring Requirement	Downhole Measurements Desired	Monitoring Desired	Potential Challenge/Hazard
NT1-01	570 mbsf	<ol> <li>Lower Shikoku Basin facies</li> <li>Basement</li> </ol>	0-255 mbsf: Upper Shikoku Basin facies; hemipelagic mud and volcanic ash 255-470 mbsf: Lower Shikoku Basin facies; hemipelagic mud; boundary between USB and LSB not clearly defined 470-570: basalt	Continuous coring to TD	Full-suite of LWD logs, wireline sonic log and resistivity imaging log if possible. DST, VSP, CHDT- type tests. Drillstring packer tests. DVTP-P or Piezoprobe style temperature and pressure measurements in shallow seds.	<ul> <li>1A. Screen</li> <li>basement for P, T</li> <li>1B. Screen LSB</li> <li>sediment for P, T</li> <li>2A. Osmosampler in</li> <li>basement</li> <li>2B. Osmosampler in</li> <li>LSB sediment</li> <li>2C. Seismometer</li> <li>and/or tilt meter</li> </ul>	None

NT1-02	775-820 mbsf	1. Lower	0-290 mbsf: distal	Continuous coring	Full-suite of	1A. Screen LSB	1. Possible unstable
	(depends on	Shikoku Basin	trench-wedge facies,	to TD	LWD logs,	sands for P, T	sands in LSB facies
	which seismic	facies	trench-to-basin		wireline sonic	1B. Screen	
	line is used to	2. Basement	transition; fine sand to		log and	basement for P, T	
	locate site)		silt turbidites and		resistivity	2A. Osmosampler in	
			hemipelagic mud		imaging log if	LSB sands	
			290-405 mbsf: Upper		possible. DST,	2B. Osmosampler in	
			Shikoku Basin		VSP, CHDT-	basement	
			hemipelagic mud and		type tests.	3. Seismometer	
			volcanic ash		Drillstring	and/or tilt meter	
			405-700 mbsf: Lower		packer tests.		
			Shikoku Basin		DVTP-P or		
			hemipelagic mud and		Piezoprobe style		
			thin turbidites		temperature and		
			700-800 mbsf: basalt		pressure		
					measurements in		
					shallow seds.		

Site	Planned TD	Primary targets	Predicted Geology	Coring Requirement	Downhole Measurements Desired	Monitoring Desired	Potential Challenge/Hazard
NT1-03	1600 mbsf (potential reduction to 800 – 1400 m??)	1. Frontal thrust 2. Décollement 3. Lower Shikoku Basin facies beneath décollement	0-250 mbsf: Upper Shikoku Basin facies; lithified hemipelagic mudstone and volcanic ash 250 mbsf: frontal thrust 250-550 mbsf: Axial trench-wedge facies; uncemented turbidite sand, silt, hemipelagic mud 550-1100 mbsf: Outer trench-wedge facies, thins and fines down- section 1100-1400 mbsf: Upper Shikoku Basin facies, hemipelagic mudstone and volcanic ash ~1380 mbsf: Stratigraphic position of décollement, but not clearly defined 1400-TD: Lower Shikoku Basin turbidite facies, compacted sand and hemipelagic mudstone	Continuous coring to TD	Full-suite of LWD logs, wireline sonic log and resistivity imaging log if possible. DST, VSP, CHDT- type tests. Drillstring packer tests. DVTP-P or Piezoprobe style temperature and pressure measurements in shallow seds.	<ul> <li>1A. Screen décollement for P, T</li> <li>1B. Screen sands in underthrust for P, T</li> <li>2A. Osmosampler in décollement</li> <li>2B. Osmosampler in sands below décollement</li> <li>3. Seismometer</li> <li>4. Basement monitoring</li> </ul>	<ol> <li>Unstable hole conditions due to fractured and brecciated rock</li> <li>Unstable sands beneath frontal thrust</li> <li>Possible water overpressures in fault zone(s)</li> <li>Possible overpressured sands beneath décollement</li> <li>TD could be too deep to reach without casing and heavy mud</li> </ol>

Site	Planned TD	Primary targets	Predicted Geology	Coring Requirement	Downhole Measurements Desired	Monitoring Desired	Potential Challenge/Hazard
NT1-04*	To be determined	Monitoring site for strain transients; signal quality improves as lithification increases; basement not required	0-650 mbsf: Axial to distal trench-wedge facies; uncemented sand, silt, hemipelagic mud 650-1600 mbsf: Upper to Lower Shikoku Basin deposits; facies boundary not well defined	Continuous coring to TD	Full-suite of LWD logs. Drillstring packer tests. DVTP-P or Piezoprobe style temperature and pressure measurements in shallow seds.	<ol> <li>Screen trench- wedge sands for P,T</li> <li>Screen LSB sands for P, T</li> <li>Seismometer or tilt meter</li> </ol>	<ol> <li>Unstable sands         <ol> <li>axial trench-wedge facies</li> <li>Site is within</li></ol></li></ol>
NT1-05* (alternat e for NT1-04)	To be determined	Monitoring site for strain transients; signal quality improves as lithification increases; basement not required	0-380 mbsf: Axial trench-wedge facies; uncemented sand, silt, hemipelagic mud ~380-730 mbsf: Distal trench wedge and trench-to-basin transition; facies boundary not well defined ~730-900 mbsf: Upper Shikoku Basin facies; hemipelagic mud and volcanic ash ~900-1300 mbsf: Lower Shikoku Basin turbidite deposits; facies boundary not well defined	Continuous coring to TD	Full-suite of LWD logs. Drillstring packer tests. DVTP-P or Piezoprobe style temperature and pressure measurements in shallow seds.	<ol> <li>Screen trench- wedge sands for P,T</li> <li>Screen LSB sands for P, T</li> <li>Seismometer or tilt meter</li> </ol>	1. Unstable sands in axial trench- wedge facies 2. Unstable sands in LSB turbidite facies

Site	Planned TD	Primary targets	Predicted Geology	Coring Requirement	Downhole Measurements Desired	Monitoring Desired	Potential Challenge/Hazard
NT1-06* (alternat e for NT1-02)	1090 mbsf	1. Lower Shikoku Basin facies 2. Basement	0-450 mbsf: Distal trench-wedge facies extends seaward into Shikoku Basin; basal transition not well defined ~450-600 mbsf: Upper Shikoku Basin facies; hemipelagic mud and volcanic ash; basal transition not well defined ~600-990 mbsf: Lower Shikoku Basin turbidite facies; uncemented sand and hemipelagic mud 990-1090 mbsf: basalt basement	Continuous coring to TD	Full-suite of LWD logs, wireline sonic log and resistivity imaging log if possible. DST, VSP, CHDT- type tests. Drillstring packer tests. DVTP-P or Piezoprobe style temperature and pressure measurements in shallow seds.	<ul> <li>1A. Screen LSB</li> <li>sands for P, T</li> <li>1B. Screen</li> <li>basement for P, T</li> <li>2A. Osmosampler in</li> <li>LSB sands</li> <li>2B. Osmosampler in</li> <li>basement</li> <li>3. Seismometer</li> <li>and/or tilt meter</li> </ul>	<ol> <li>Unstable sands in distal trench- wedge facies</li> <li>Unstable sands in LSB turbidite facies</li> </ol>

Site	Planned TD	Primary targets	Predicted Geology	Coring Requirement	Downhole Measurements Desired	Monitoring Desired	Potential Challenge/Hazar d
NT2-01	1085 mbsf	Characterization of splay fault under shallow condition	0-1085m: deformed turbidite and hemi- pelagic sediments 0.3 sec and 1 sec: Possible intersection with fault gouge and fracture zones	Continuous coring at 0-1085 m	LWD, wireline logging of sonic and resistivity images, density, etc. DVTP-P probe, wireline packer tests, VSP Cross-hole hydrologic exp.	<ol> <li>Pressure and Temperature at the splay fault interval at 1 sec TWT.</li> <li>Seismometer clamped near the splay fault</li> <li>High-res. Tiltmeter and strainmeter cemented at bottom- hole (1100m)</li> </ol>	<ol> <li>Possible free gas although no BSR recognized yet</li> <li>Unstable hole conditions due to fractured and brecciated rock, possibly with water overpressure at fault zones (0.3s and 1s)</li> </ol>
NT2-02	685/2140 / 2190 mbsf	Characterization of splay fault under intermediate depth condition	0-2190m: deformed turbidite and hemi- pelagic sediments 685m, 2140m 2190 m: Possible intersection with fault gouge and fracture zones	Continuous coring at 0-2190 m	LWD, wireline logging of sonic and resistivity images, density, etc. DVTP-P probe, wireline packer tests, VSP		<ol> <li>Possible free gas although no BSR recognized.</li> <li>Unstable hole conditions due to fractured and brecciated rock, possibly with water overpressure at fault zones (685/2140/2190m</li> </ol>
NT2-03	3150 mbsf	Characterization of splay fault under deep condition	0-3150m: deformed turbidite and hemi- pelagic sediments Splay fault zone expected near the bottom but not confirmed in MCS profile	1. Continuous coring at 0-3150 m, or 2. Coring near the fault zones 3000m- TD	LWD, wireline logging of sonic and resistivity images, density, etc. DVTP-P probe, wireline packer tests, VSP	<ol> <li>Pressure and Temperature at the splay fault interval at 1 sec TWT.</li> <li>Seismometer clamped near the splay fault</li> <li>High-res.</li> <li>Tiltmeter and strainmeter cemented at bottom- hole (1100m)</li> </ol>	<ol> <li>Possible free gas although no BSR recognized, possibly at 0.3sec bsf.</li> <li>Unstable hole conditions due to fractured and brecciated rock, possibly with water overpressure at fault zones (~3150m)</li> </ol>

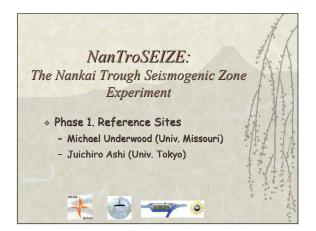
Site	Planned TD	Primary targets	Predicted Geology	Coring	Downhole	Monitoring	Potential
				Requirement	Measurements	Desired	Challenge/Hazar
					Desired		d
NT2-04	1300 mbsf	Total history of	0-1300m: Poorly	Continuous coring	LWD, wireline	Observatory at this	1. Possible free
	(shallower	the splay fault	consolidated basinal	at 0-1300m	logging of sonic	site has been	gas zone
	depth proposed	through	sediments, turbidites		and resistivity	proposed on 603D	associated with
	at PSG #1)	continuous	and hemi-pelagic (sands		images, density,		Gas hydrate
		coring the	and muds)		etc.		reflector at 0.3 sec
		Kumano basin	~500m: Unconformity		DVTP-P probe,		bsf.
		sediments and			wireline packer		
		pilot drilling for			tests, VSP		
		riser platform					

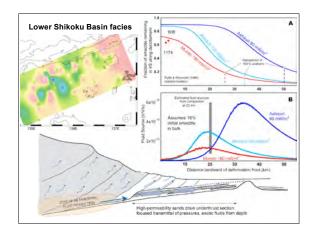
Site	Planned TD	Primary targets	Predicted Geology	Coring Requirement	Downhole Measurements	Monitoring Desired	Potential Challenge/Hazar
				Requirement	Desired	Desireu	d
NT3-01	6200 mbsf (maybe closer to 5600 mbsf)(	1. Base of Kumano Basin section 2. Mega-splay fault zone 3. Top of oceanic crust (presumed plate decollement fault zone)	0 – 1000 m: Poorly consolidated basinal sediments, turbidites and hemi-pelagic (sands and muds) 1000 – 3600 m: consolidated and deformed rocks of upper accretionary prism domain, mainly shales to sandstones 3600 – 6000 m: consolidated and deformed rocks of the lower accretionary prism domain, probably mostly shaly hemipelagic rock, with possible basalts, cherts, and sandstones 6000 – 6200 m: pillow basalt, volcaniclastic sediments,	<ol> <li>Continuous coring from 0-1500 m</li> <li>Intervals of coring TBA from 1500 - ~4000 m</li> <li>Continuous coring from ~4000 to 5600 m.</li> <li>Cuttings analysis throughout.</li> </ol>	Full-suite of LWD logs, wireline sonic log and resistivity imaging log if possible (inside casing sonic?), DST, VSP, CHDT-type tests. Wireline packer tests after perforation. DVTP-P or Piezoprobe style temperature and pressure measurements in shallow seds.	<ol> <li>Multi-level (up to         <ol> <li>packer isolated             perforated zones:             basement,             decollement, above             decollement,             beneath splay fault,             splay fault, above             splay fault, above             splay fault.</li> </ol> </li> <li>Seismic array: 10         <ol> <li>to 100 3 component             short-period sensors             clamped in             borehole; 1         </li></ol> </li> <li>BroadBand at         <ol> <li>bottom of hole,             cemented into place.</li> <li>High-resolution             tiltmeters at 4-5             levels spanning             2000 – 6000 mbsf.</li> </ol> </li> <li>Temperature         measurements         <ol>             spanning fault zone             intervals (3500? –             6000 mbsf)</ol></li> </ol> <li>Volumetric         <ol> <li>strainmeter             cemented in outside             casing at base of             hole, (other levels if             possible).</li> <li>Fluid sampling             over time             (osmosamplers)?             <li>EM             conductivity/potenti</li> </li></ol></li>	1. Possible free gas zone associated with Gas hydrate reflector at 0.3 sec bsf. 2. Possible unstable sands in upper 100s mbsf. 3. Unstable hole conditions due to fractured and brecciated rock, possibly with water overpressure at fault zones, at several depths 4. Sidetracking of hole for 2 or more fault crossings.

			al measurements?	

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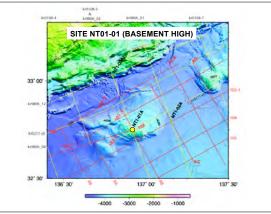
**Appendix J** 

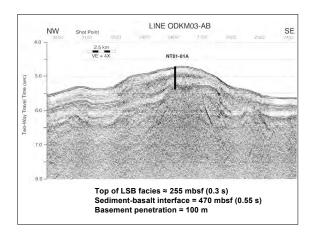


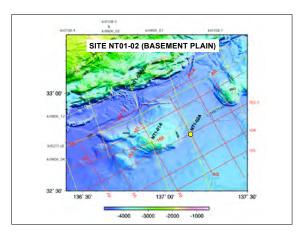


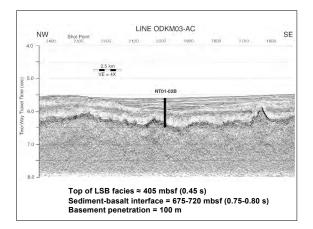
# Ocean Reference Sites How does basement structure affect stratigraphic architecture of the NE Shikoku Basin? How does the physical hydrology of Shikoku Basin respond to variations in turbidite sand bodies and basement structure? How do fluids in igneous basement affect subduction processes? How have system-wide patterns of sediment dispersal affected sand-clay composition within the trench wedge and Shikoku Basin, particularly on the NE side of the fossil spreading ridge?

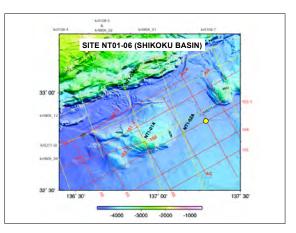
How do thermal structure and primary sediment/rock composition modulate diagenesis, cementation, and fluid-rock interactions?

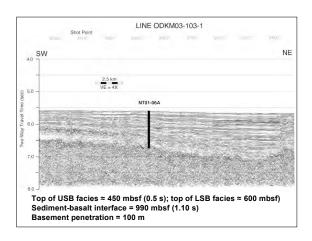


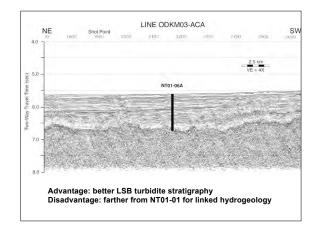


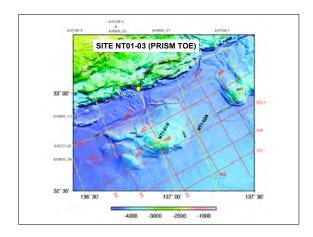


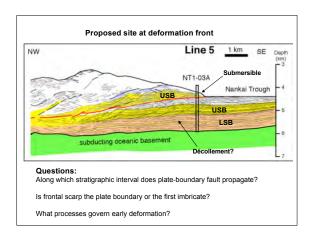


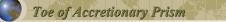




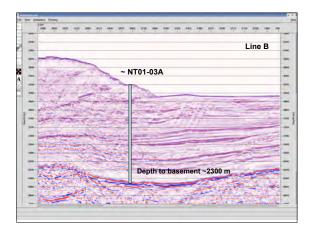


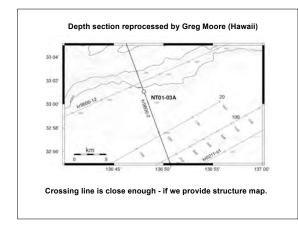


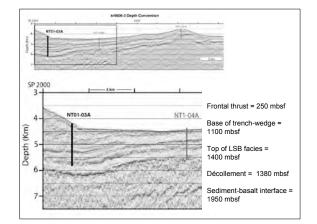


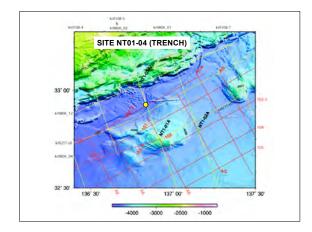


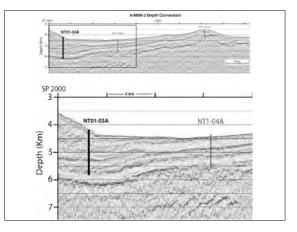
- Through which stratigraphic interval does the décollement propagate near the Kii deformation front?
- Which factor(s) control(s) the initial position of the fault tip at the prism toe, as well as the location of ramps and flats, and mechanical behavior throughout?
- Are strike-parallel changes from a "stronger" décollement to a "weaker" plate boundary influenced or controlled by inherited differences between subducting basement highs and subducting basement plains?
- How do intrinsic geotechnical properties (coeff. internal friction) balance against effective stress (excess pore pressure) above, within, and below décollement?

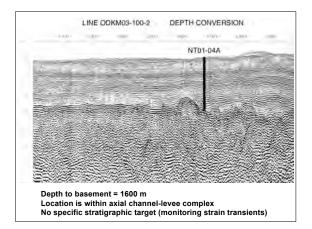


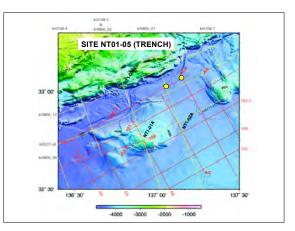


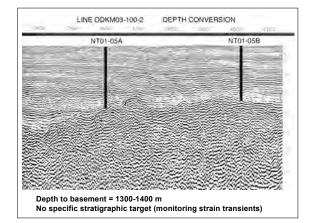


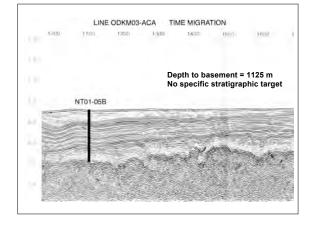










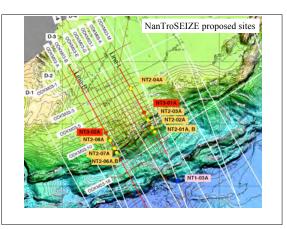


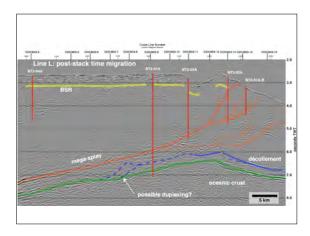
# Sante Fe, New Mexico February 24-25, 2005

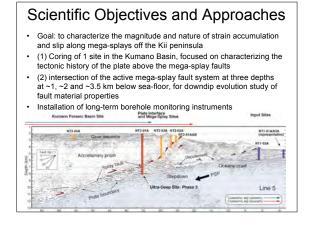
**Appendix K** 

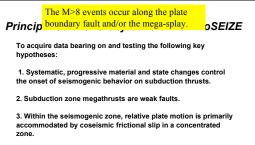
Safety Package for IODP Proposal 603B-Full2: NanTroSEIZE Drilling and Observatory Phase 2 Mechanical and Hydrologic State of Mega-Splay Faults: Implications for Seismogenic Faulting and Tsunami Generation

> Masa Kinoshita Harold Tobin Mike Underwood



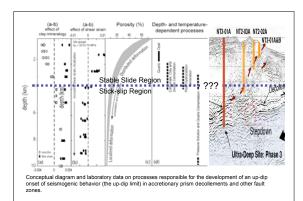




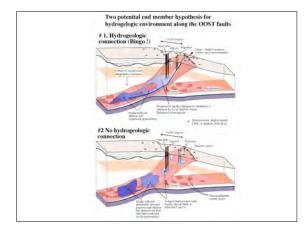


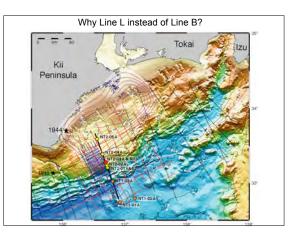
4. Physical properties, chemistry, and state of the fault zone change with time during the earthquake cycle.

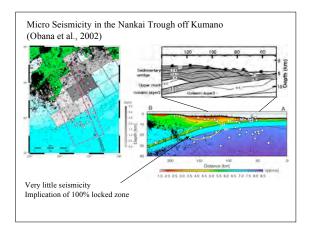
Sampling and in-situ monitoring by the deep drilling is NECESSARY to test these hypotheses.

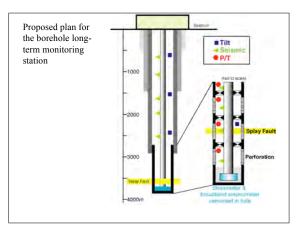


As the sediments and rocks of the fault system ride the subduction "conveyor belt" to the seismogenic zone, they encounter a progression of temperature and pressure dependent processes, leading to strengthening, embrittement, and ultimately the onset of both strongly-localized deformation and

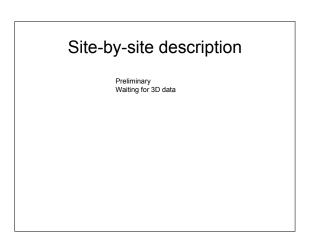


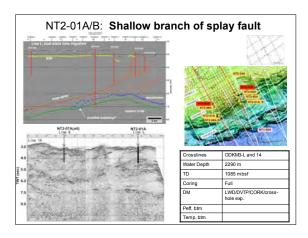


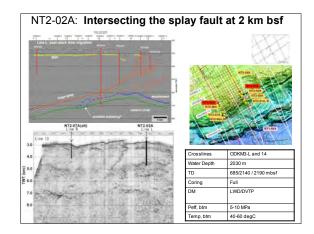


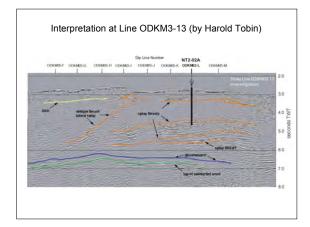


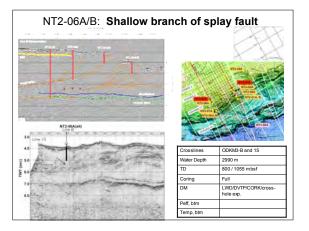
Hypothesis	Core analysis	Logging DHM	Observatory
1:MS is locked	Sedimentary sequence high-res.dating		Slip rate Strain accum.
2:MS is weak	Microstructural analysis Multi-holes	RAB DVTP-P VSP	Strain/Seism.
3:Prop. change w/P-T, become unstable	Microstructural analysis Multi-holes	RAB DVTP-P VSP	P/T
4:Hydrological connection	Permeability Fluid chem.	Porosity VSP	P/T
5:Prop. change w/time			All

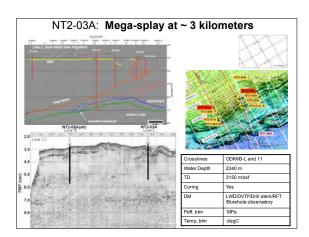


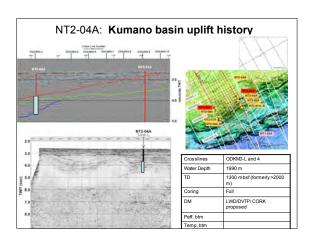


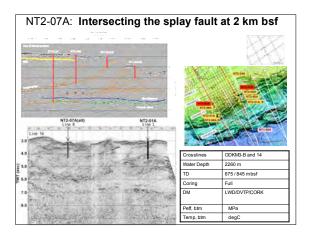


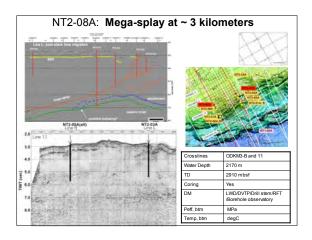


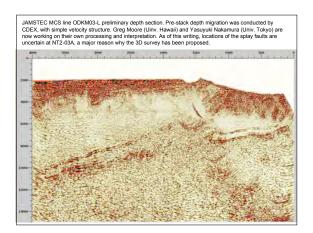




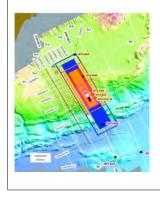








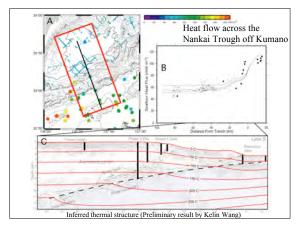
#### Proposed 3-D Seismic Reflection Survey



- Proposed US-Japan collaboration, funded by CDEX, MEXT (IFREE), NSF, other?
- To be acquired through a commercial contract, with modern industry methods
- Goal is to collect one survey that satisfies engineering needs and science needs
- Engineering: 3D control on highresolution geology, velocity structure for well design
  - Science: Splay fault and decollement architecture, seismic attributes
- U.S. Proposal is pending with NSF now (Moore, Bangs, Tobin, Saffer, and Gulick are Pis), Japanese funding also under discussion
   ... perhaps early 2006?

#### Potential Safety Issues

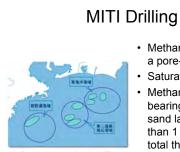
- · Clathrate and Hydrocarbon
- Man-made Hazards
- Kuroshio current
- Typhoon / Rough weather
- Anomolous formation pore pressure





- Low TOC, T<100degC (NT2-03A)</li>
   Not probable for thermogenic gas
- Methane Hydrate BSRs widely exist at ~400 mbsf
- MITI drilling in 1999-20



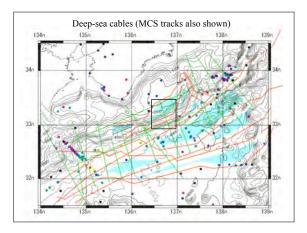


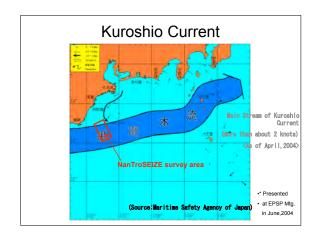
Borehole sites drilled by MITI

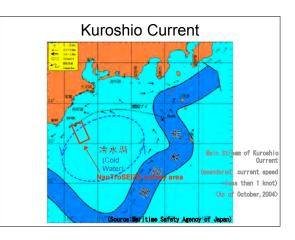
- Methane hydrate as
  - a pore-filling form
- Saturation up to 80 %
- Methane hydratebearing turbiditic sand layers are less than 1 m thick, with a total thickness of 12.4 m

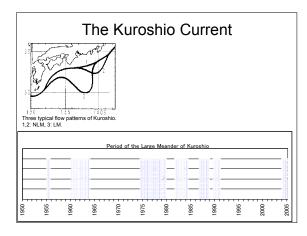
#### **Potential Man-made Hazards**

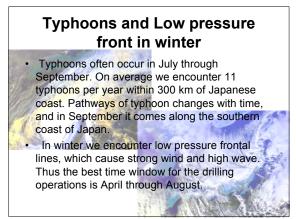
- Dumpsites
  - no knowledge of dumpsites in this area
- Undersea Cables
  - Cable positions are known, and all of the proposed sites are far enough from the cables

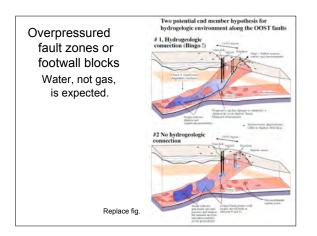


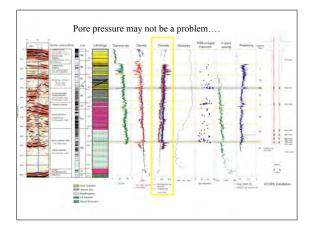


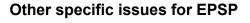




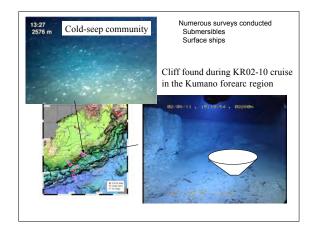


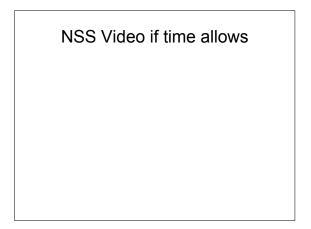




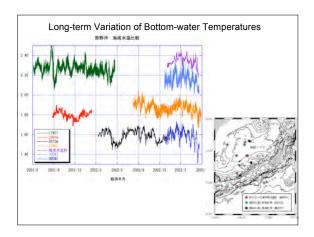


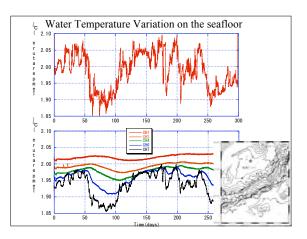
- <u>A slope angle</u> (~15 deg) of the seafloor at site NT2-03A
- Potential <u>landslides</u> caused by an earthquake
  - In September 2004, during the cruise KY04-11 using JAMSTEC R/V "KAIYO", we observed the seafloor near the epicenter of M7.4 earthquake that occurred only two weeks before. The seafloor was so turbid and the sediment was so soft, implying the occurrence of turbidity flow after the earthquake.





In order to clear these safety issues, we have to cooperate with I/O (TAMU/CDEX), with advise from EPSP.



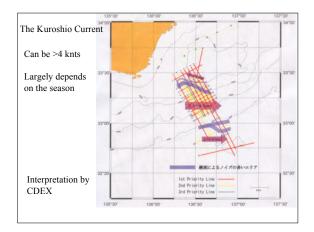


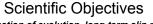


		Water Depth (m)	Penetration (m)			
Site Name	Position		Sed	Bsm	Total	Brief Sne-specific Objectives
NT2-01A NT2-01B	33°13.6°N, 136°42.6°E	2300	1000	0	1000	Characterization of active splay fault and fluid flow regime by core sampling, logging, cross- hole experiments and long-term monitoring
NT2402A	33°15,0°N, 136°42,0°E	2250	2000	0	2000	Study the progressive change in the fault properties by intersecting the splay fault at intermediate depth of 2km
NT2-03A	33°17.0'N, 136'41,4'E	2300	3500	ũ	3500	Study the progressive change in the fault properties by intersecting the splay fault at intermediate depth of 3.5km
NT2-04A	33*25.1*N, 136*37.5*E	2000	1400	300	1700	Total history of the splay fault through constnuous coring the Kumano basin sediments and pilot drilling for riser platform

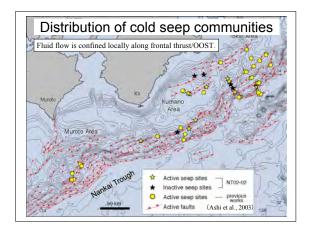
NTI-01A     Shikoka Basin     460 m sediment, 50 m basement (later to 200 m)     Core, LWD, case     10.6       NTI-02A     Shikoka Basin basement plain     730 m sediment, 50 m basement clater to 200 m)     Core, LWD, case     15.4       NT2-04A     Kumano Basin tectonic history     1300m sediment case history     Core, LWD, case as necessary to reach TD     26.8       Total Days     52.8	Site	===PROPOSED: Description	=== Expedition I Planned Depth	Main Operations	Estimated Days on Site
basement plain 50 m basement (date to 200 m) NT2-04A Kumano Basin tectonic history 1300m sediment case as necessary to reach TD Total Days 52.8	NT1-01A		50 m basement		10.6
tectonic history ease as necessary to reach TD Total Days 52.8	NT1-02A		50 m basement		15.4
	NT2-04A		1300m sediment	case as necessary to	26.8
NIZ-47A	Lotal Days	1000 1000 1000 1000 1000	N72-00A N72-00A N72-02A N72-02A		52.8

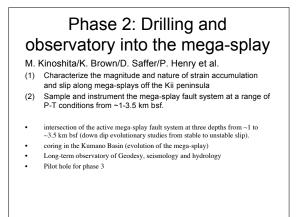
Site	===PROPOSED=== Description	Expedition II Planned Depth	Main Operations	Estimated Days on Site
NT2-01	Shallow mega-oplay fault system	1200 m sediment	Core, LWD, case	16.5
NT3-01	Kumano basin and prism mienor	-1200 m sediment (deeper riser drifting planned)	Core, LWD, case	17.6
NT1-03	Decollement at prism toe	Uppermost 4850 m or as deep as time allows	Core, LWD,	16.7

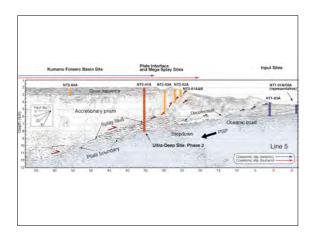




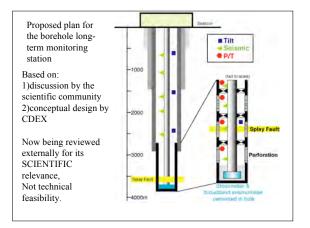
- Determination of evolution, long-term slip rate and strain accumulation on mega-splay faults
- Determination of systematic changes in mega-splay and wall-rock structural architecture, composition, and state with (a) increasing temperature and pressure, and (b) time.
- Quantification of hydrologic properties and source of fluids along mega-splays and wall rocks
- Defining the location of microseismicity and locked fault segments, and their relationship to plate boundary fault system architecture (i.e. on which faults and at what depths do events occur?)

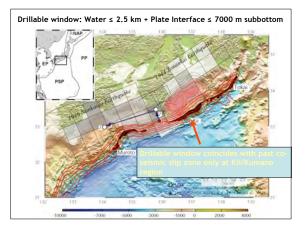


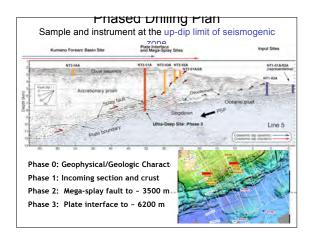


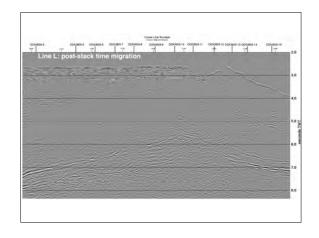


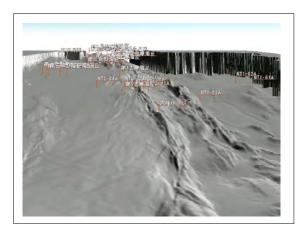
Hypothesis	Core analysis	Logging DHM	Observatory
1:MS is locked	Sedimentary sequence high-res.dating		Slip rate Strain accum.
2:MS is weak	Microstructural analysis Multi-holes	RAB DVTP-P VSP	Strain/Seism.
3:Prop. change w/P-T, become unstable	Microstructural analysis Multi-holes	RAB DVTP-P VSP	P/T
4:Hydrological connection	Permeability Fluid chem.	Porosity VSP	P/T
5:Prop. change w/time			All











# Sante Fe, New Mexico February 24-25, 2005

**Appendix L** 

#### NT3-01: Deep 6k Site

#### Megathrust Site Observatory: Fault Zone Monitoring Plot Hole coning/logging 0 - 1000 m Depen Hole to ~ 6000 m TD 1 Megathrust Site Observatory: Nested casing strings from 30° to 9.58° Sidef wirzs thin Sidef wirzs thin Megathrust Site Observatory: (propose): Longettion - Install Observatory (propose): Longettion - Install Ob

#### NT3-01

- Water depth 1950 m
- Planned TD ~6200 mbsf (possibly ~5600
- mbsf, depends on improved velocity model)
- Major targets:
  - Bottom of Kumano basin section at 1000 mbsf
  - Mega-splay fault main strand at ~4500 mbsf
     Top of basement and presumed decollement at 5500 6000 mbsf
  - 200 m of basement penetration

#### NT3-01

- Expected geology:
- a) 0-1000 mbsf: High porosity turbidite and hemipelagite of Kumano basin (muds and sands), poorly consolidated
- b) 1000 3600 mbsf: consolidated accretionary prism rocks, mostly mudstone (shale) and some sandstone, faults and veins
- c) 3600 6000 mbsf: consolidated sedimentary rock of lower prism, probably mostly shales, possible minor basalts, cherts
- d) 6000 6200 mbsf: pillow basalts, basaltic/gabbroic basement, volcaniclastic sandstone.

### Coring and Logging (to be finalized; this is from proposal)

#### · Coring:

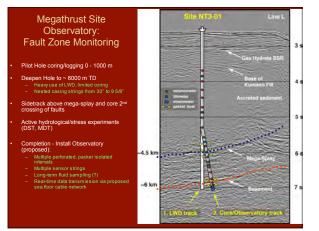
- Continuous core 0 1500 mbsf.
- Some intervals of coring from 1500 4000 mbsf, to be determined by time available
- Continuous coring from 4000 6200 mbsf, only after LWD track completed.
- Logging:
  - LWD entire site, with best available LWD suite.
     Wireline for special logs if possible, e.g., sonic, FMI, (sonic inside casing?)

### Downhole Measurements (during operations)

- Drill Stem Test, wireline packer tests of pore fluid pressure, permeability, hydrofrac stress at several levels
- MDT or CHDT style test for pressure, fluid sample
- DVTP-P or Piezoprobe tests in shallow seds for P, T.

#### Long-term monitoring

- Multi-level (up to 6) packer isolated perforated zones: basement, decollement, above decollement, beneath splay fault, splay fault, above splay fault.
- 2. Seismic array: 10 to 100 3 component short-period sensors clamped in borehole; 1 BroadBand at bottom of hole, cemented into place.
- 3. High-resolution tiltmeters at 4-5 levels spanning 2000 6000 mbsf.
- 4. Temperature measurements spanning fault zone intervals (3500? 6000 mbsf)
- 5. Volumetric strainmeter cemented in outside casing at base of hole, (other levels if possible).
- 6. Fluid sampling over time (osmosamplers)?
- 7. EM conductivity/potential measurements?



# Sante Fe, New Mexico February 24-25, 2005

Appendix M

#### A Possible Flow of Operations

Only a rough idea, to start thinking...

Assume we begin in year 20XX. What will we do first, second, third... etc.?

#### **Guiding Principles**

- Start with easier things, work up to bigger challenges.
- Build time into schedule between Operation Stages, to use data to adjust next stages.
- ٠ Try simple observatories first, work up to complex installations. Test technologies in simple versions.
- Build for flexibility. Assume boreholes can be used for many years, but instruments will fail.
- Identify critical decisions that will affect later operations (e.g., casing, well-head, cemented instruments). Plan these carefully.

#### Stage 1 -Drill and core non-riser:

- NT1-01 to TD core, LWD
- NT1-06 to TD core, LWD
- NT1-03 to 550 m (same)
- NT3-01 upper ~1000 m Kumano basin seds plus 200 m prism unit (core + LWD)
- NT2-04 (1300 m version) core, LWD, emplace simple CORK to measure (one-level) P and deploy temperature string.

No other CORKing, case only as necessary for non-riser drilling

#### Stage 2: More non-riser, Some **CORK-style installations**

- NT2-01 A/B:
  - Drill, core and log A hole
  - case and install basic pore pressure, 1 seismometer observatory in A hole

  - Drill, wireline packer test in B hole
- NT2-02: possible merge with NT2-03??? • Drill; core and log (LWD?) no observatory (?)
- NT2-03:
- Drill, log, core upper ~1000 m (prep for riser) • NT1-01, NT1-02:
  - Return for observatory installations

#### Expedition 3: Riser 3000 Site

- NT2-03:
  - Deepen to 3150 m TD, combination of some coring and some LWD, casing as we go [strainmeter(s)?]
  - Install initial "simple, retrievable" observatory
     What is it?

#### Expedition 4: Riser 6000 Site

#### • NT3-01:

- Deepen to ~6000 m TD with LWD, casing
- Sidetrack to take continuous core across faults (bottom - cement strainmeter?)
- Install removable "simple" observatory

Go Away! Think about data. Record on seismic array. Wait. Think some more. Lay out final instrument Configuration for 2 deep observatories (3.5 km and 6 km holes)

#### Expedition 5: Install Full Deep Monitoring System

- NT2-03 and NT3-01:
  - Deploy "final" monitoring system in boreholes.

#### Stage 6

 Record glorious data until we are all very old...

# Sante Fe, New Mexico February 24-25, 2005

**Appendix N** 

#### Long-term Observatory WG: Member Responsibility

- Overall Design / Integration
- Sensor configuration plan, including seafloor network
   (S)
- Specifications for each sensor (S)
- Integration of hydrological and geodetic/seismological observatories (IO)
- Engineering development as IODP-SOC (IMI)
- Behind-casing technique (IMI)
- Casing vs. clamping (S/IO)
- Prioritization (IMI)
- Implementation Plan (Platform, schedule, etc.) (IO)

#### Long-term Observatory WG : Member Responsibility

- <u>Hydrological observatory</u>
   CORK or substitute (IO)
- Packer (IO)
- Pressure measurement (tubing, P gauge, data logger) (S)
- Temperature measurement (sensor, data logger) (S)
- Fluid Sampling (S/IO)
- EM sensors (S)
- Data acquisition and maintenance (S)

#### Long-term Observatory WG : Member Responsibility

- Geodetic observatory
- Estimation of overpressure status (S)
- Wellhead and conductor/hydraulic feedthrough (IO)
- Casing and perforation (IO)
- Cementing (IO)
- Telemetry (IO)
- Strainmeter development (S)
- Tiltmeter development (S)
- Data acquisition and maintenance (S)

#### Long-term Observatory WG : Member Responsibility

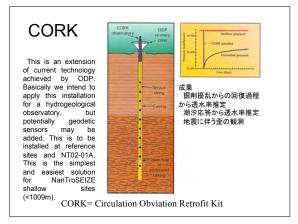
- · Seismological observatory
- Wellhead and conductor/hydraulic feedthrough (IO)
- Clamping (IO)
- Power consumption
- · Number of sensors, arrangement
- · Geochemical observatory
- · EM observatory

PSG Request for prioritization of the borehole observatory engineering development NanTroSEIZE Long-term observatory WG

 We understand that the infrastructure of the drilled hole, including casing or wellhead, will be taken care of by the POC money of IODP. However, engineering development must be investigated as SOC. Therefore, we ask IODP-MI and SAS (EDP) to consider longterm monitoring systems and borehole system integration as a high priority for SOC engineering development.

#### Options for infrastructure

- CORK/ACORK / ODP Geodetic holes (Phase 1)
- CDEX plan (Phase 2, not enough though)
- One observatory with composite holes (Phase 3)
- Major engineering development of the wellhead, allowing for sensor installation at many intervals
- Simple design assuming no downhole overpressure (accurate pressure estimate req.)

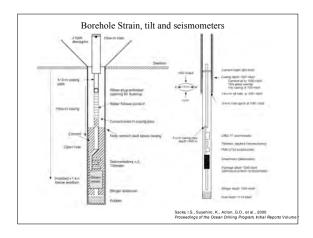


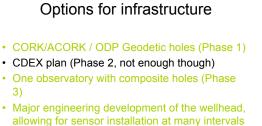


A-CORK マルチパッカ-:断層など特定の 区間の状態を知ることができる Behind Casing Sensor:ケーシング の中に別のセンサーを設置可 観測項目:圧力・探水

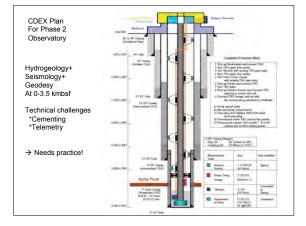
ケーシングを押し込むのが困難 パッカ-の位置を特定する必要 回収・保守が不可能

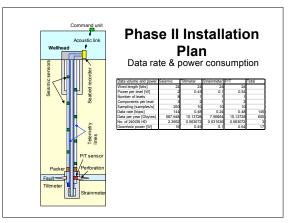
IODP-ISP 2003-2013

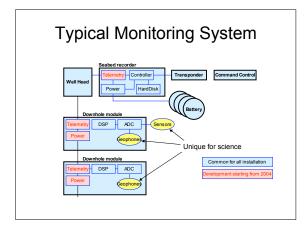


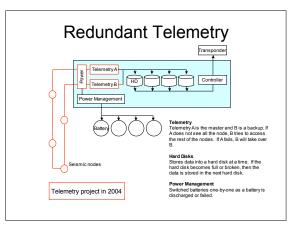


 Simple design assuming no downhole overpressure (accurate pressure estimate req.)



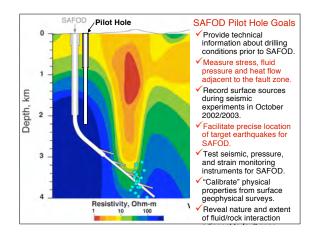


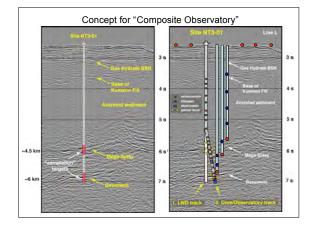




# Options for infrastructure • CORK/ACORK / ODP Geodetic holes (Phase 1)

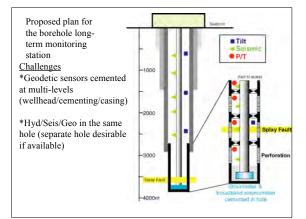
- CDEX plan (Phase 2, not enough though)
- One observatory with multiple holes (Phase 3)
- Major engineering development of the wellhead, allowing for sensor installation at many intervals
- Simple design assuming no downhole overpressure (accurate pressure estimate req.)

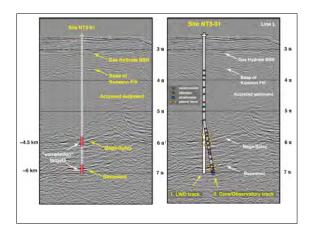




### Options for infrastructure

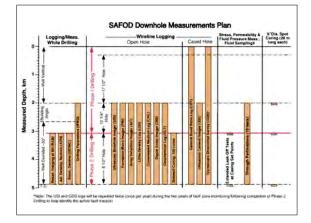
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#### Options for infrastructure

- CORK/ACORK / ODP Geodetic holes (Phase 1)
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Hypothesis	Core analysis	Logging DHM	Observatory
1:MS is locked	Sedimentary sequence high-res.dating		Slip rate Strain accum.
2:MS is weak	Microstructural analysis Multi-holes	RAB DVTP-P VSP	Strain/Seism.
3:Prop. change w/P-T, stable/unstable transition	Microstructural analysis Multi-holes	RAB DVTP-P VSP	P/T
4:Hydrological connection	Permeability Fluid chem.	Porosity VSP	P/T
5:Prop. change w/time			All



#### What we know by now

- Seismic (MCS+OBS) Surveys, including 3D survey in early 2006

   3D structure of OOST

  - Polarity diversity along OOST
     Muroto 3D results, effect of subducting basement topography / amplitude? (Park)
- Micro Seismicity Low seismicity
- Low /very low freq. seismicity Crustal movement
- Slow slip
- · EM structure
- Conductive near the updip plate boundary
- Thermal structure

#### What we know by now (continued)

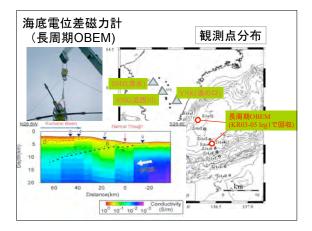
- · Detailed bathymetry and backscatter imagery (Wadatsumi)
  - Landslides?
  - Not enough resolution for fault scarp and seep community mapping? - need AUV
- · Dives
- · Pinpoint corings (NSS)
- · Seafloor Observatory

#### So, what shall we do NOW.

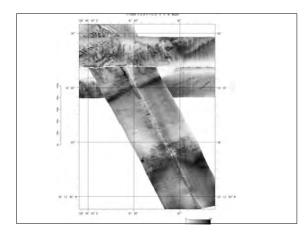
- Site characterization
  - 3D seismic
  - Dives
  - Deeptow sidescan and SBP
  - Seafloor observatory
- · Laboratory and Numerical Experiments - Regional stress/strain/T/P
- Rupture nucleation/propagation process
- · Development of observatory tools
- New proposals, not as NanTroSEIZE? Engineering expedition (MBARI type)
   Seismogenic Drilling at Sumatra?

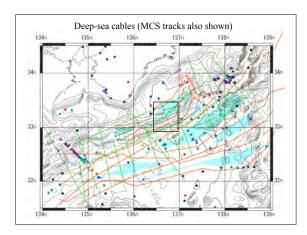
#### Activity / Schedule

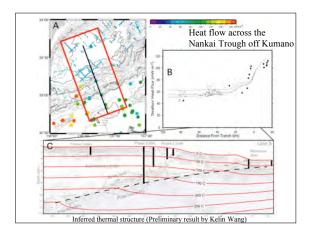
Heisei	16	17	18	19	20	21
Calemder Y	2004	2005	2006	2007	2008	2009-
Seismic Survey	2D	wideangle	3D	wideangle relect/refract		
Other Survey	Dives/NSS/ Wadatsumi	NSS	SONNE			
IODP Expeditions			•	222222		
Observatory	CORK@CR ACORK@Nank ai	Sealfoor benchmark Sagami Bay				
Proposal status	603CDP,AB ranked	683C ranked				
PSG	1	2				
Proposal						
Synthesis						
Other						

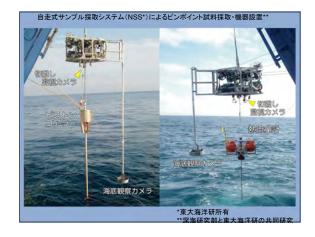


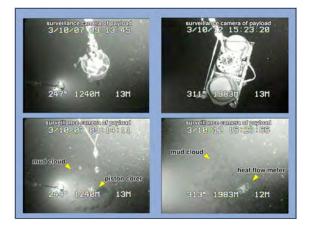


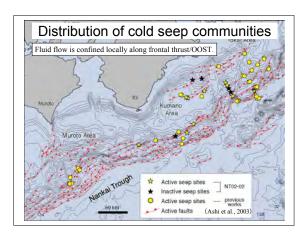


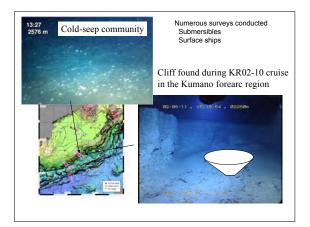


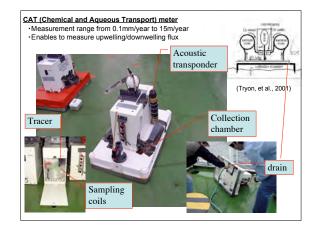


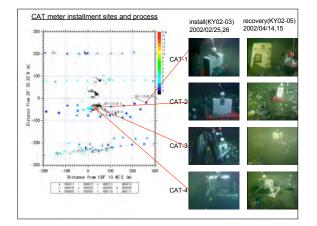












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# **Report of the NanTroSEIZE PSG**

# Sante Fe, New Mexico February 24-25, 2005

# **Appendix O**

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# **Proposed Monitoring Working Group**

# GOAL: Develop a dedicated working group to develop the long-term monitoring plan for the NanTroSEIZE project.

#### Possible Members:

Seismology: Ralph Stephen ?Koichiro Obana Kiyoshi Suyehiro* Peter Malin Hisao Ito !Ryota Hino ? Bill Ellsworth	rstephen@whoi.edu obanak@jamstec.go.jp suyehiro@jamstec.go.jp malin@duke.edu hisao.itou@aist.go.jp hino@aob.geophys.tohoku.ac.jp	Woods Hole OI IFREE/JAMSTEC JAMSTEC Duke University AIST Tohoku Univ. USGS
<i>Hydrogeology:</i> Liz Screaton Demian Saffer Kevin Brown* Earl Davis Keir Becker !Tomochika Tokunag !Masa Kinoshita	screaton@ufl.edu dsaffer@geosc.psu.edu kmbrown@ucsd.edu edavis@nrcan.gc.ca kbecker@rsmas.miami.edu ga tokunaga@geosys.t.u-tokyo.a	Un. of Florida Penn State U. Scripps IO Pac Geoscience Ctr, Canada U. Miami ac.jp Univ. Tokyo
<i>Geodetic (Strain, Tili</i> Eiichi Araki Selwyn Sacks Masanao Shinohara Mark Zumberge??	t): araki@jamstec.go.jp sacks@dtm.ciw.edu mshino@eri.u-tokyo.ac.jp mzumberge@ucsd.edu	JAMSTEC Carnegie Institute ERI U. Tokyo Scripps IO
<i>Geochemistry:</i> Tomohiro Toki Geoff Wheat Miriam Kastner	toki@ori.u-tokyo.ac.jp wheat@mbari.org mkastner@ucsd.edu	ORI U. Tokyo MBARI Scripps IO
<i>Microbiology:</i> Not sure yet who <i>!EM</i> !Pierre Henry !Tadanori Goto	tgoto@jamstec.go.jp	IFREE/JAMSTEC
!US?		

Borehole and Sensor Engineering: needs to break down more?

Jun Tomomoto Tom Pettigrew Randy Normann [USIO rep] ![J-DESC rep] tomomoto@jamstec.go.jp tom.pettigrew@stress.com ranorma@sandia.gov CDEX Mohr Engineering Sandia National Lab

### Integration:

Harold Tobin Masa Kinoshita Shinichi Kuramoto tobin@nmt.edu masa@jamstec.go.jp s.kuramoto@jamstec.go.jp New Mexico Tech DSR/JAMSTEC CDEX

\* also geodetic interest

# **Report of the NanTroSEIZE PSG**

# Sante Fe, New Mexico February 24-25, 2005

**Appendix P** 

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# General Considerations for NanTroSEIZE PSG

Santa Fe meeting Dec 2004 Randy Normann PI High-Temperature Electronics Geothermal Research Dept. Sandia National Labs

## Past Sandia and NEDO Relationship

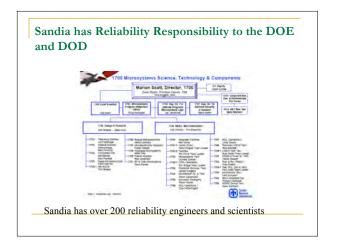
- Dr. Seiji Saito, Tohoku University, Dept. of Geoscience & Technology
- Very respected geothermal researcher
- Sandia supplied HT tools to support Dr. Seiji Saito projects
- Dr. Seiji Saito wrote reports on using Sandia tools in Japanese drilling projects

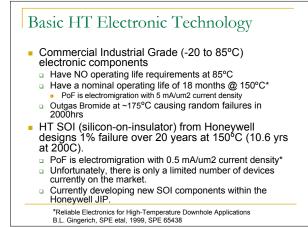
# A Team Approach

- The operating life and the scientific needs required by deep fault monitoring require a team approach.
  - Short of placing a rock on the end of a string, well instrumentation requires a host of materials for creating pressure housings, lubricants, seals, fiber optic and/or electrical interconnects, sensors, printed wiring boards, cables, surface equipment, etc.

### Suggested SAFOD Team

- Sandia National Labs
  - We are continuously well testing electronics and fiber optic sensors
  - The Geothermal Research Group has an ongoing 192.5C well monitoring project in Coso, Ca
- University of Maryland's CALCE center is the world's foremost authority on the physics-offailure assessment. Currently using PoF methods for well logging tools for Schlumberger and Halliburton.





# Honeywell JIP

- All of the major service companies are cofunding SOI component development
   \$8 Mil USD
- The components are needed for long-term well monitoring instrumentation
  - Improved accuracy and circuit design flexibility
- The components currently belong to the JIP members until 2007
   Suggestion: Work with one of the JIP members to gain access

### Fiber Optic Reliability

- Free hydrogen in the well has been shown to greatly reduce the operating life of fiber at temperatures of 180C
- Manufacturers have responded with new fiber doping to reduce hydrogen effects
   These new fiber have not been fully well tested
- Sandia is currently considering new fiber well testing at temperatures 225-320C starting in late 2005

#### Fiber Optic Sensors

- DTS- Roman Backscatter great for continuously monitoring the complete well temperature profile
  - Poor resolution
  - Multi-mode fiber has limited range, a few km
- BFG– great for pipe strain
  - BFG must be mechanically isolated from each other
  - Untested for long-term drift effects in HT wells
  - Long range 10's of km
- Fabry-Perot Interferometer Pipe strain, temperature,
  - pressure
  - Surface equipment complex, limited number of sensors
  - Bandwidth issues
  - Untested for long-term effects in HT wells

#### **Current Industry Practices**

- Closest commercial example: 150°C Smart Well instrumentation
  - Normally specified at 150°C-5yrs\*
  - Relatively simple systems monitoring pressure, temperature, flow with the ability to control a production valve.
  - Complete systems are built metal pressure housings WITHOUT rubber seals.
  - Schlumberger's Bernard Parmentier's 2003 HITEN report, "No use of organic material when long-term reliability is mandatory"\*

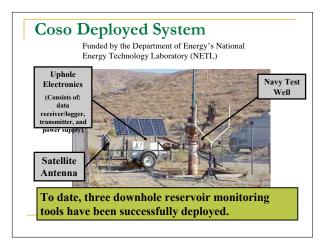
\*Design of High-Temperature Electronics for Well Logging Applications Bernard Parmentier, Schlumberger, etal, 2003 Proceeding of the International Conference on High Temperature Electronics

#### Current Industry Practices, Continued

- Service companies invest millions of dollars in testing materials and components for operating temperatures and life times
  - Service companies freeze circuit design required for years of testing and production
- DTS Fibers require secondary calibration
  - □ Loop (twice the fiber)
  - Electronic temperature measurement
- Testing done in the lab is good <u>but it doesn't</u> really count until it is proven in the well.

#### Sandia has access to HT wells

- We are currently testing fibers and electronics in geothermal wells
  - Coso 193C long-term test complete with satellite data transmission
  - Navy well 58A-10D, just conducted 256C. 18 hr well log without any heat-shielding
  - Utah 220C well long-term test



# Know What You Placing in the Well

- You must allow time for lab and well testing.
- 1 year well testing at elevated temperatures >180C
- Provide time to make design changes following the 1 year test
- You must not place anything in the well without knowing:
  - First and second modes of failure
  - Interaction of systems to single point failures
  - Degradation caused by hydrogen
  - Degradation caused by other potential wellbore chemicals
  - Out gassing interaction of system components

### Evaluation Criteria for Components

- Historical Data
  - Past applications
  - Reliability testing data
  - □ First & second modes of failure (PoF)
- Complete list of materials
- Assembly apprentices and QA steps
- Most evaluations will result in:
  - Suggestions for additional lab testing
  - Suggestions for production materials or assembly methods

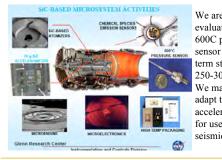
#### Use Both Fiber and Electronic Sensors

- Use both fiber and electronic measurements
  - Different failure modes
  - Different advantages/disadvantages
    - Fiber—
    - Distributed sensors
    - Normally less accuracy
    - Less downhole
  - Electronics----
  - Wide range of sensor types
  - Normally single point measurement
  - Lower power
  - Greater downhole complexity

### The Future

- Oil wells are getting deeper and hotter
   Drilling companies are looking for 225C tools for Golf of Mexico drilling
- The Honeywell Joint Industry Partnership is creating NEW HT SOI components for commercial release in 2007
- The military is developing 350C SiC electronics and sensors
- Sandia is starting a 300C seismic sensor project in 2006 for long-term geothermal well monitoring

# USAF, NASA Glenn and Sandia



We are currently evaluating the 600C pressure sensor for longterm stability at 250-300C. We may also adapt the accelerometers for use as a seismic sensor

I have materials on well instrumentation. Please ask me for them if interested.

Thank you, Randy